

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
Gallegos Canyon Unit Gas
8. Farm or Lease Name Com "B"

2. Name of Operator	
Amoco Production Company	
3. Address of Operator	
501 Airport Drive, Farmington, NM 87401	
4. Location of Well	

9. Well No.
143E
10. Field and Pool, or Wildcat
Basin Dakota

UNIT LETTER M	LOCATED 1105	FEET FROM THE South	LINE AND 1150	FEET FROM
THE West	LINE OF SEC. 25	TWP. 29N	RGE 12W	NMPM

12. County
San Juan

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
5-22-80	6-2-80	9-18-80	5462' GL

19. Elev. Casinghead

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6224'	6179'			O-TD	

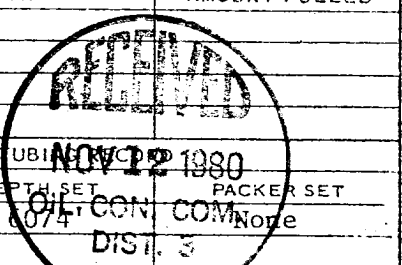
24. Producing Interval(s), of this completion - Top, Bottom, Name
5946-5956, 6016-6074, Dakota

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Induction - SP - GR; Compensated Density - Sidewall Neutron - GR

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	310'	12 1/4"	315 sx	
4 1/2"	10.5#	6224'	7 7/8"	1640 sx	



29. LINER RECORD					30. TUBING RECORD
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE DEPTH SET
					2 3/8" 6074'

31. Perforation Record (Interval, size and number)
5946'-5956', 6016'-6074', with 2 spf a total of 136, .38" holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5946-6074	56,248 gal of N2 foam and 132,600# of 20-40 sand.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut - In	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
To Be Sold	

35. List of Attachments		
Note: Well will be tested down sales line because of housing in area.		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
Original Signed By	TITLE	DATE
SIGNED E. E. SVOBODA	Dist. Admin. Supvr.	11-10-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____
T. Salt _____ T. Strawn _____
B. Salt _____ T. Atoka _____
T. Yates _____ T. Miss _____
T. 7 Rivers _____ T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres _____ T. Simpson _____
T. Glorieta _____ T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Ibinebry _____ T. Gr. Wash _____
T. Tubb _____ T. Granite _____
T. Drinkard _____ T. Delaware Sand _____
T. Abo _____ T. Bone Springs _____
T. Wolfcamp _____ T. _____
T. Penn _____ T. _____
T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland 305 T. Penn. "C" _____
T. Pictured Cliffs 1480 T. Penn. "D" _____
T. Cliff House 3040 T. Leadville _____
T. Menefee 3150 T. Madison _____
T. Point Lookout 3900 T. Elbert _____
T. Mancos 4190 T. McCracken _____
T. Gallup 5105 T. Ignacio Qtzite _____
Base Greenhorn 5910 T. Granite _____
T. Dakota 5945 T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1200	1480	280	Fruitland				
1480	1650	170	Pictured Cliffs				
3040	4190	1150	Mesaverde				
5105	5465	360	Gallup				
5945	--		Dakota				