OIL CONSERVATION DIVISION

	OIL CONSERV	ATION DIVISION	× ·
DISTRIBUTION		OX 2088	
FILE	SANTA FE, NE	W MEXICO 87501	
U.S.O.S.			
THANSPORTER OIL		OR ALLOWABLE	
OPENATOR GAB		AND SPORT OIL AND NATURAL GA	S
PROMATION OFFICE			
Amoco Production Com	nany		
Address	parry		
501 Airport Drive, F			
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of: OII Dry G	ia.	
Recompletion Change in Ownership		ensate X	
If change of ownership give nar- and address of previous owner			
	EDIFICE /		
1. DESCRIPTION OF WELL AT	Well No. Pool Name, Including	Formation Kind of	Lease No.
Gallegos Canyon Unit	Com B 143B Basin Dakot	a State, F	ederal or Fee Fee
Location			
Unit Letter M ;	1105 Feet From The South Li	ine and <u>1150</u> Feet F	rom The West
Line of Section 25	Township 29N Range	12W , NMPM,	San Juan County
Eme of Section			
I. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G.	AS	approved copy of this form is to be sent)
Name of Authorized Transporter of	•••		•
Giant Industries, Inc	Casinghead Gas or Dry Gas	P.O. Box 256, Farmin Address (Give address to which a	gton, NM 87401 spproved copy of this form is to be sent)
El Paso Natural Gas C	ompany	P.O. Box 990, Farmin	gton, NM 87401
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	M 25 29N 12W	_ 	-
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool,	, give commingling order number:	
Designate Type of Comple	Cil Well Gas Well	New Well Workover Deeper	n Plug Back Same Res'v. Diff. Res'v
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Ball Compil Modely to 7 Tour		
Elevations (DF, RKB, RT, CR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		<u> </u>	Depth Casing Shoe
Perforations			Dopin Gasing Clieb
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	TUBING, CASING, AN . CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	. SACKS CEMENT
HOLE SIZE			SACKS CEMENT
HOLESIZE			SACKS CEMENT
HOLESIZE			SACKS CEMENT
	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT Soll and must be equal to or exceed top allow
T. TEST DATA AND REQUEST	CASING & TUBING SIZE TOR ALLOWABLE (Test must be a able for this de	DEPTH SET Depth set Depth set Depth or be for full 24 hours;	I oil and must be equal to or exceed top allow
7. TEST DATA AND REQUEST	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	DEPTH SET	I oil and must be equal to or exceed top allow
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T. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Langth of Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de la	DEPTH SET Differ recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, g. Casing Pressure	I oil and must be equal to or exceed top allowax lift, etc.)
7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	DEPTH SET Ofter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, g	I oll and must be equal to or exceed top allowax lift, etc.)
T. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Langth of Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de la	DEPTH SET Diter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, g. Casing Pressure) Water-Bbis.	I oll and must be equal to or exceed top allowax lift, etc.)
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this described of Test Tubing Pressure Oti-Bbis.	DEPTH SET Diter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, g. Casing Pressure) Water-Bbis.	I oll and must be equal to or exceed top allowax lift, etc.)
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de la	DEPTH SET Differ recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, g. Casing Pressure	I oll and must be equal to or exceed top allowax lift, etc.)
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Langth of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this described of Test Tubing Pressure Oti-Bbis.	DEPTH SET Deficient recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, graining Pressure) Water-Bbis. Bbis. Condensate MCF	Soll and must be equal to or exceed top allowas lift, etc.) Gen-MCF Condensate
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de la able for this	DEPTH SET Diter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, g. Casing Pressure) Water-Bbis.	Soll and must be equal to or exceed top allowas lift, etc.) Gen-MCF Condensate
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Langth of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this described of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	DEPTH SET Differ recovery of total volume of load epth or be for full 24 hows) Producing Method (Flow, pump, government) Casing Pressure Bbis, Condensate (MCF) Casing Pressure (Shut-in)	Choke Size Choke Size Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Langth of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pilot, back pr.) I. CERTIFICATE OF COMPLIA	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de la	DEPTH SET Deficit recovery of total volume of load epth or be for full 24 hows) Producing Method (Flow, pump, graining Pressure) Water-Bbis. Bbis. Condensate MCF Casing Pressure (Shut-in)	Choke Size VATION DIVISION OCT 3 0 1981
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIA I hereby certify that the rules are Division have been compiled w	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this described of Tool Tubing Pressure Oli-Bbis. Length of Test Tubing Pressure (shut-in) ANCE Indiregulations of the Oil Conservation with and that the information given	DEPTH SET Ofter recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, grand producing Method (Flow, pump, grand producing Method (Flow, pump, grand producing Prossure) Bbls. Condensate MCF Casing Prossure (Shut-11) OIL CONSER APPROVED Original Signed by	Choke Sixe VATION DIVISION OCI 1 of and must be equal to or exceed top allowers lift, etc.) Constant of Condensate Constant of Condensate Condensate OCT 301981
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIA I hereby certify that the rules are Division have been compiled w	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de la	DEPTH SET Depth set Depth or be for full 24 hours) Producing Method (Flow, pump, grand pressure) Water-Bbls. Bbls. Condensate MCF Casing Pressure (Shat-18) OIL CONSER' APPROVED By Original Signed by	Choke Size Choke Size CATION DIVISION OCT 3 0 1981 FRANK T. CHAVEZ
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIA I hereby certify that the rules are Division have been compiled w	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this described of Tool Tubing Pressure Oli-Bbis. Length of Test Tubing Pressure (shut-in) ANCE Indiregulations of the Oil Conservation with and that the information given	DEPTH SET Deficit recovery of total volume of load epth or be for full 24 hours) Producing Method (Flow, pump, grand producing Method (Flow, pump, grand producing Method (Flow, pump, grand producing Method (Flow, pump, grand producing Producing Method (Flow, pump, grand producing Producing Method (Flow, pump, grand producing produci	Choke Size CATION DIVISION OCT 3 0 1981 FRANK T. CHAVEZ

	Original Setting 17
(Signature)	
	Cun arrif car

District Administrative Superviso /ful+) 197.0781

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls. used out only 3-citions I, II. III, and VI for changes of awar.

Trans Calbs, must be filled for each porch to the ...