STATE OF HEW MEXICO

TY AND MINI DALIS DEPARTMENT

OFFICE OF STATE OF STATE

OIL CONSERVATION DIVISION P. O. BOX 2008 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

-ADRATION OFFICE			······································	aar aan ah bibing madhahayanadan aa aayayaya da ah ii ba ah	or annual to the state of the s
Amoco Production Co	mpany				
ddress D	7 N. W. 97/01				The state of the s
501 Airport Drive,		Other (Pleas	c explaint	The second secon	
iew Well	Change in Transporter of:				
tecompletion	OII Dry (5			
Mange In Ownership	Casinghead Gas Cond	ensate X	***************************************		A Second
change of ownership give name d address of previous owner		and the state of t			ertine of the section
ESCRIPTION OF WELL AND	Vell No. Pool Name, Including	Formation	Kind of Leas	n	Lease Nc.
allegos Canyon Unit Com "B" 143E Basin Dakota			State, Federal or Fee Fee		
Unit Letter M:	Feel From The South L	ine and 1150	Feet From	The West	
Line of Section 25	ownship 29N Range	12W , NMPN	1,	San Juan	County
ESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL G		to which prove	uel convolution for	
Plateau, Inc.	P.O. Box 489, Bloomfield, N.M. 87413				
PASO NATURAL GAS COM				ved copy of this form is to	
well produces oil or liquida.	Unit Sec. Twp. Rge. M 25 29N 12W	Is gos octually connected? When			
this production is commingled w	rith that from any other lease or pool	, give commingling orde	r number:		
Designate Type of Complet	ion = (X) Gas Well	New Well Workover	Deepen	Plug Back Same Hes'	v. Dill. Restv.
cte Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	_i
levations (D): 3, RT, GR, etc.;	Name of Producing Formation	Top Off/Gus Pay		Tubing Depth	
erforations				Depth Casing Shoe	
	TUBING, CASING, AN	D CEMERTING RECOR	D .		
HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT .	
EST DATA AND REQUEST F		fer recovery of total volu	me of load all	and must be equal to or ex	ceed to: allow
L WELL 210 First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours Producing Hathod (Flow		REIVER	\mathcal{J}
ength of Test	Tubing Pressure	Casing Pressure		Chote Sixe	עע
must Prod. During Test	Oil-Bbla.	Water - Bbls.		SEP 2 9 1983	•
			 0	IL CON DI	
IS WELL				uist. 3	
rival Prod. Test-MCF/D	Length of Test	Bbls. Condensate/AMCI	-	Gravity of Condensate	
reting Method (pitot, back pr.)	Tubing Pressue (Shut-in)	Cosing Pressure (Shut-	·12)	Choke Sixe	
RTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION			
ereby certify that the rules and	regulations of the Oil Conservation	APPROVED		1903	9 0
ision have been complied will	s and that the information given a best of my knowledge and belief.	DY Trank	Lang	<u> </u>	,
		TITLESUPERVISOR DISTRICT			
		This form to to be filed in compliance with AULY 1104,			
QQ Zawron		If this is a request for assumable for a newly littled as particular			
(518	well, this form mus tests taken on the	well, this form must be secommented with Rule !!!.			
District Administrat	11 -1.1 m (1) (1.8 W \$150) 15	All sections of this form must be filled out completely for allow-			
September 28, 1983		will not now and recompleted wolls. Fift out only Sections 3, 31, and VI for changes of conditions well name or number, or transporter, or other such thanks of multiply Separate Forms G-104 out to filed for each post in multiply			
	1,4/	Separate Puri	ive service to the		