ſ	HO, OF COPERS MESSIVED				X	
ł	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMI			IIISION .	Form C+104	
	SANTALE	REQUEST FOR ALLOW			Supersedes Old C-104 and C-110 Effective 1-1-65	
-	FILE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	U.S.G.S.					
	IRAN PORTER OIL					
	GA5					
	PRORATION OFFICE					
1.	Cperator Cperator					
	Amoco Production Company					
	Address	501 Airport Drive, Farmington, NM 87401				
	Reason(s) for liling (Check proper box)  Other (Please explain)					
	New Well X	Change in Transporter of:	<b>ر</b> ــــا			
	Change in Ownership	Castnghead Gas Condens	=			
i						
If change of ownership give name and address of previous owner						
1:	DECORRESION OF WELL AND I	EACE				
¥	DESCRIPTION OF WELL AND I		rmation	Kind of Lease	Lease No.	
	Unit Cas Com B	143E Basin Dakota		State, Føderal or Fe	Fee	
	M 1105 b South trans 1150 Feet From The West					
	Unit Letter M: 1105 Feet From The South Line and 1150 Feet From The West  Line of Section 25 Township 29N Range 12W , NMFM, San Juan Cou					
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
#I.	Name of Authorized Transporter of Oil	or Condensate X	Address (Give address	to which approved co	py of this form is to be sent)	
į	Graves Oil Company Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Box 2077, Farmington, NM 87401 Address Give address to which approved copy of this form is to be sent)			
		, , , , , , , , , , , , , , , , , , , ,				
	El Paso Natural Gas Com	P.O. Box 990, Farmington, NM 87401 Is gas actually connected? When				
	give location of tanks. M 25 29N 12W No					
If this production is commingled with that from any other lease or pool, give commingling order number:						
ν.	COMPLETION DATA	Oil Well   Gas Well		Deepen Plui	g Back   Same Res'v. Diff, Res'v.	
	Designate Type of Completio	1 A	Total Depth	1 DE	J.T.D.	
	Date Spudded	Date Compl. Ready to Prod. 9-18-80	6224 °	1	6179'	
	5-22-80 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tub	oing Depth	
	5462' GL	Dakota	5946'	- Do-	6074 th Casing Shoe	
	Perforations				6224 *	
	5946'-5956', 6016'-6074' TUBING, CASING, AND		CEMENTING RECORD		0227	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEMENT	
	12 1/4"	8 5/8"	310'		315 sx	
	7 7/8"	4 1/2"	6224 <b>'</b> 6074 <b>'</b>		1640 şx	
		2 3/8"	6074			
	THOM DATA AND EVOLUEET FO	OR ALLOWABLE (Test must be a)	ter recovery of total vol	ume of load oil and m	ust be equalitation exceed top allow-	
•	OIL WELL	dota jor trits de	pth or be for full 24 hour Producing Method (Fie	•/		
	Date First New Oil Run To Tanks	Date of Test	Producing kiethod (Fig	w, pump, gas tijt, etc	NAV 3 2 5056	
	Langth of Test	Tubing Prosawe	Casing Pressure	Che	oke Siz	
					OIL COLL VILLE	
	Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gai	and a second	
			<u></u>			
	GAS WELL					
	Actual Fred. Test-MCF/D	Longith of Test	Bbls. Condensate/MMC		rvity of Condensate	
	WELL WILL BE TESTED D	OWN SALES LINE BECAUSE O	F HOUSING IN A Casing Pressure (Shu	t-in) Ch	oke Size	
	. Hating mainua (picos, pace picy	943	944			
i.	CERTIFICATE OF COMPLIAN	<u> </u>	OIL	CONSERVATIO	N COMMISSION	
			APPROVED NOV 12 1980 19			
	I hereby certify that the rules and i Commission have been complied v	Original Signed by FRANK T. CHAVEZ				
	above is true and complete to the	[	PERVISOR DISTRICT #			
			TITLE			

Original Signed By

District Administrative Supervisor

E. E. SVOBODA
(Signature)

November 12, 1980

(Ti:ls)

This form is to be filed in compliance with nut. # 1104.

If this is a request for allowable for a newly drilled or despends well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be flied for each pool in multiply completed wells.