

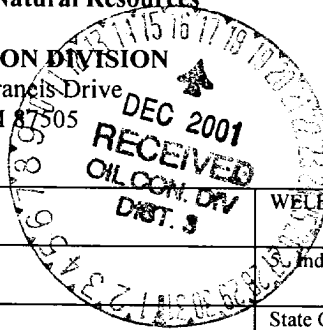
Submit to appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION

1220 South S. Francis Drive
Santa Fe, NM 87505



WELL API NO.

30-045-24284

Indicate Type of Lease

STATE FEE XX

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL GAS WELL ☒ DRY OTHER

b. Type of Completion:

NEW WELL ☐ WORK OVER PLUG BACK DIFF. RESVR XX OTHER

2. Name of Operator

Amoco Production Company

3. Address of Operator

P.O. Box 3092 Houston, TX 77253 Attn: Cherry Hlava

7. Lease Name or Unit Agreement Name

Gallegos Canyon Unit Com B

8. Well No.

143E

9. Pool name or Wildcat

Otero Chacra

4. Well Location

Unit Letter M : 1105 Feet From The South Line and 1150' Feet From The West Line
Section 25 Township 29N Range 12W NMPM San Juan County

10. Date Spudded

05/22/1980

11. Date T.D. Reached

06/02/1980

12. Date Compl. (Ready to Prod.)

12/04/2001

13. Elevations (DF& RKB, RT, GR, etc.)

5462'

14. Elev. Casinghead

15. Total Depth

6224'

16. Plug Back T.D.

6179'

17. If Multiple Compl. How Many Zones? Eventually two zones

18. Intervals Drilled By

Rotary Tools
XX

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2467' - 2605' Otero Chacra

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CBL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	310'	12 1/2"	315 SXS	
4 1/2"	10.5#	6224'	7 7/8"	1640 SXS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2480'	

26. Perforation record (interval, size, and number)

2467' - 2504' W/1 JSPF, 3.125 in diameter, 37 holes

2580' - 2605' W/4 JSPF, 3.125 in diameter, 25 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

2467' - 2605'

500 gal 15% HCL, & 586 bbls 70% foam &

49,574# 16/30 Brady Sand

28

PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

W/O Equip.

SI

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
w/o Equip							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

vent

Test Witnessed By

30. List Attachments COMPLETION SUBSEQUENT REPORT. Well will be tested for 30 days before DHC.

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Cherry Hlava Printed Name Cherry Hlava Title Regulatory Analyst Date 12/11/2001

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	Eroded	T. Penn. "B"
T. Kirtland-Fruitland	305'	T. Penn. "C"
T. Pictured Cliffs	1480'	T. Penn. "D"
T. Cliff House	3040'	T. Leadville
T. Menefee	3150'	T. Madison
T. Point Lookout		T. Elbert
T. Mancos		T. McCracken
T. Gallup		T. Ignacio Otzte
Base Greenhorn		T. Granite
T. Dakota		T.
T. Morrison		T.
T. Todilto		T.
T. Entrada		T.
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

COMPLETION SUBSEQUENT REPORT
Gallegos Canyon Unit Com B 143E
12/11/01

11/21/01 RUSU & lines. SD F/Thanksgiving.

11/26/01 SITP 130 psi. SICP 230 psi. Bled dn. ND WH & NUBOP. RU floor. Unseat tbg hanger. TIH & tag fill. POH w/SLM. TIH & tag fill @ 6150'. SDFN.

11/27/01 TIH W/CIBP & set @ 5850'. Load & circ csg. Pres tst CIBP to 1000psi. ok. POH w/setting tool. RUSU & Run CBL F/3100'-2100' w/1000psi. good bond. POH & RDSU. SIFN.

11/28/01 RIH w/RPB & set @2760'. TOH w/setting tool. MIRUSU TIH w/3.125" gun & perf Chacra formation from 2467'-2504' & 2580'-2605' w/1 JSPF for total of 62 shots. RDSU & SIFN.

11/29/01 MIRUSU & Frac Chacra formation w/500 gal 15% HCL, 19 bbls F105 pep pad, & 586 bbls 70% foam w/49574# of 16/30 Brady snd. & 52054# 16/30 propnet sn. Inj rate 40 BPM. TRTP 1743 psi. Max prs 2131 psi. ISIP 1212. 5 min. - 1156. RDSU. Flw on ¼' ck. W/prs 1500dn to 690 psi. Rec 150 BLW. In 10 hrs. SDFN.

11/30/01 Flw on ¼" ck. W/prs f/690-710 & rec 47 BLW. Flw on ½" ck w/prs f/700-360. Rec 70 BLW.

12/1/01 Flw back, Shut In.

12/3/01 SICP 840 psi. BLW DN. Kill well. TIH & C/O Snd. POH. TIH & Rel RBP. POH & LD RBP. SIFN.

12/4/01 MU 2 3/8" MS Jt. F nipple 1.781 w/plug. TIH & Ind tbg @ 2480'. RU SU & pull plug & run WL. ND BOP, NU WH. Purge well. Rig Rel.

Note: Well will be tested in Chacra for about 30 days. After test will drill out CIBP and DHC with DK.