Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240	<i>3. 7</i>		WELL API NO.
District II 811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION		/ 30-045-24284
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		/ STATE   FEE 🔀
1220 S. St. Francis Dr., Santa Fe, NM	•		6. / State Oil & Gas Lease No.
87505	FICES AND REPORTS ON WELLS		2 1 11-2
(DO NOT LICE THE CODY COD BOOK	ACLICTA DRILL OF TO DECREN OR DE	ICD FOY TO	7./Lease Name or Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPL	JICATION FOR PERMIT" (FORM (C-101) FO	OR SUCHOOS	Gallegos Canyon Unit Com B
PROPOSALS.)  1. Type of Well:			
Oil Well Gas Well	Other		
2. Name of Operator		*	8. Well No.
BP America Production Company	y Attn: Cherry	Hlava	143E
3. Address of Operator			9. Pool name or Wildcat
P.O. Box 3092 Houston, TX	77253		Basin Dakota & Otero Chacra
4. Well Location			
Unit Letter M 1105 feet from the South line and 1150 feet from the West line			
Unit Letter M	1105 feet from the South	ine and11501	feet from the <u>West</u> line
Section 25	Township 29N Range	12 <b>\$</b> W	NMPM San Juan County
	10. Elevation (Show whether DI		
5462'			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF <u>IN</u> TENTION TO: SUBSEQUENT <u>REPORT OF:</u>			
PERFORM REMEDIAL WORK	☐ PLUG AND ABANDON ☐	REMEDIAL WORK	
TEMPORARILY ABANDON	☐ CHANGE PLANS ☐	COMMENCE DRII	
PULL OR ALTER CASING	MULTIPLE	ABANDONMENT CASING TEST AND	
	COMPLETION	CEMENT JOB	
OTHER:		OTHER: Downh	ole Commingle Chacra & DK
12. Describe proposed or comple	eted operations. (Clearly state all per	l	ive pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompilation.			
On 5/18/01 Amoco Production Company requested permission to complete the subject well into the Otero Chacra and commingle			
production downhole with the existing Basin Dakota Pool. Permission was granted 6/13/01 DHC 434AZ.			
This work is accomplished per the attached subsequent report.			
This work is accomplished per the	attached subsequent report.		
			•
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
$\alpha / \alpha $			
SIGNATURE horry	ava TITLE R	egulatory Analyst	DATE <u>04/03/2002</u>
Type or print name Cherry F	flava		Telephone No. 281-366-4081
(This space for State use)		MAILY 3% & 2 45 1	APR -8 2002
APPPROVED BY	HAYDEN		THE NOTE & ZUUZ
Conditions of approval, if any:	111.LL		DAIL_

## DHC SUBSEQUENT REPORT Gallegos Canyon Unit Com B 143E 04/03/02

03/19/2002 RUSU, NDWH & NUBOP. RU flr & tbg equip. TOH w/tbg, TIH w/mill & tbg. TOH, TIH w/870' tbg to 3500'. TOH w/tbg to top perf & SDFN.

**03/20/2002** SICP – 400# Bled DN press & TIH w/tbg to 3400'. TIH w/tbg & tag @5848'. D/O CIBP w/air & mist. TIH w/tbg to 6109'. C/O to 6132'. SDFN.

03/21/2002 TIH w/tbg & tag plg. Start air & mist. Blw hole dry; mill & push plg to btm. Soap sweeps. TOH w/tbg & mill. LD mill & SDFN.

03/22/2002 SITP 0#; SICP 340# SIBHP 0#. TIH w/2' sub, F=nipple & stg in hole. PU tbg off float & tag fill @6233'. PU swivel & C/O to PBTD. LD 1 jt & hang swivel. TOH & land tbg @6075'. RD floor & NDBOP & NUWH. Fish plug.

03/25/2002 RU & flw back to tank. RD flw lines & RD unit & equip. MOSU

03/26/2002 Well DHC Chacra & Dakota @ 170 mcfd