

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF - 080723

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gallegos Canyon Unit 306

9. API Well No.

3004524286

10. Field and Pool, or Exploratory Area

PINION FRUITLAND SAND

11. County or Parish, State

SAN JUAN NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Nancy I. Whitaker

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5039

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2015 FSL 830 FEL

Sec. 19 T 29N R 12W

Unit II

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to Plug the Pinion Fruitland Sand Formations per the attached procedures.

It is Amoco's intent to maintain this as a Salt Water Injection Well into the Mesa Verde Formation.

For technical questions please contact Mark Yamasaki at 303-830-5841..

RECEIVED
DEC 10 1996
OIL CON. DIV.
DIST. 3

DEC 10 1996
10:28

14. I hereby certify that the foregoing is true and correct

Signed

Nancy I. Whitaker

Title

Staff Assistant

Date

12-02-1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

DEC 05 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

/s/ Duane W. Spencer
DISTRICT MANAGER

NOTIFY NMOCD (JOHNNY ROBINSON @ 334-6178) SO THAT THEY CAN WITNESS THE PLUGGING OF THE FRUITLAND PERFORATIONS AND THE PRESSURE TESTING OF THE CASING.

- 1. Shut off injection pumps to the well and close all valves leading to the well.**
- 2. Unseat Baker Loc-set pkr @ 2955' and TOO H w/ 2 3/8" tbg x pkr.**
- 3. TIH w/ tbg x 7" RBP and set RBP @ 2950'. Circ wellbore w/ KCl. Ideal KCl level remaining in wellbore should be at 1075'-1080'. Dump 2 sx sand on top of RBP.**
- 4. Squeeze Fruitland perforations @ 1054'-1070' w/ 11 sx class "B" cement. TOO H w/ tbg. WOC.**
- 5. TIH w/ tbg x 7" bit x scraper and DO cement.**
- 6. Pressure test csg to 500 psig. Hold pressure for 30 minutes. Report findings to Denver. If csg pressure test fails, run tbg x pkr and isolate leak. Cement squeeze will be based on location and extent of leak. DO cement.**
- 7. Circ sand off RBP. TOH w/ RBP.**
- 8. TIH w/ 2 3/8" tbg x SN x pkr. Set pkr @ 2950'.**
- 9. Return to injection status.**

If problems are encountered, please contact:

Mark Yamasaki
W - (303) 830-5841
H - (303) 202-0361
P - (303) 553-6437

Hiep Vu
W - (303) 830-4868
H - (303) 671-7180