

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

6. Lease Designation and Serial No.

SF - 080723

8. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gallegos Canyon Unit 306

9. API Well No.

3004524286

10. Field and Pool, or Exploratory Area

Cliffhouse

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well

☐ Oil Well

☒ Gas Well

☒ Other

SWD

2. Name of Operator

Amoco Production Company

Attention:

Pat Archuleta, Room 1205C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2015 FSL

830 FEL

Sec. 19 T 29N R 12W

Unit H

I

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company request permission to perforate and stimulate the Cliffhouse per the attached procedures.

For technical questions please contact Mark Yamasaki at 303-830-5841.

Received verbal approval from Wayne Townsend on 12/9/96.

RECEIVED  
DEC 18 1996

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Pat Archuleta

Title

Staff Assistant

Date

12/9/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

DEC 12 1996

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

\* See Instructions on Reverse Side

1. Shut off injection pumps to the well and close all valves leading to the well.
2. Unseat Baker Loc-set pkr @ 2955' and TOO H w/ 2 3/8" plastic coated tbg x pkr.
3. TIH w/ tbg x 7" RBP and set RBP @ 3010'-3015'. Circ wellbore w/ KCl. Dump 1 sx sand on top of RBP.
4. Refer to Schlumberger SP/GR/ DIL/SFL dated 4/22/80 for depth control. TIH w/ perforating gun with packoff, 120 degrees phasing using 4" HCP ported guns (19.5 GM, 0.45" EHD, 16.9 PEN). Perf 2866'-2904', 2920'-2982', 2986'-2890' w/ 2 SPF.
5. TOO H w/ perf gun.
6. PU and TIH w/ 7" pkr and 2 7/8" tbg. Set pkr @ 2850'.
7. Nipple down BOP. Nipple up WH and frac valve.
8. Frac well according to frac schedule A.
9. Blow down well.
10. Nipple down WH. Nipple up BOP. TOO H w/ tbg x pkr.
11. Circ sand off RBP and clean out wellbore. TOH w/ RBP.
12. TIH w/ 2 3/8" plastic coated tbg x SN x pkr. Set pkr @ 2850'.
13. Return to injection status.

If problems are encountered, please contact:

Mark Yamasaki  
W - (303) 830-5841  
H - (303) 202-0361  
P - (303) 553-6437

Hiep Vu  
W - (303) 830-4868  
H - (303) 671-7180

Gallegos Canyon Unit #306 SWD  
 API# 30-045-24286  
 Unit I Sec 19-29N-12W  
 San Juan County, NM  
 Mesaverde  
 max injection press: 1200 psi

formation tops:  
 Fruitland: 1047'  
 Pictured Cliffs: 1312'  
 Cliff House: 2864'  
 Menefee: 2998'  
 Point Lookout: 3708'  
 Mancos: 4073'

