

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249 Englewood, Co 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120' FSL 1100' FWL "M"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☒
☐
☐
☐
☐
☐
☐
☐

(other) Commence drilling operations.

5. LEASE
NM-0468126

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Callow

9. WELL NO.
A-1E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 27 T29N R13W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5375' gr.

(NOTE: Report results of multiple completion tests and change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/23/81. MIRURT. Spud well 3/22/81.

3/24/81. Drilled to 317'. POOH. RU and run 8jts (296') of 9-5/8" 36# csg. Set @ 315'. Cmt w/330sx Class-B w/2% CACL₂ and 1/4#/sk Flocele. Plug down. Circ cmt to surface. WOC. NUBOP. Test @ 1000PSI for 30 mins. OK Drill out and ahead.

3/31/81. Drill to 5912' (TD) 3/30/81. Short trip. Circ. and cond hole. POOH for logs RD. TIH, Laid down drill pipe collars.

4/2/81. RU and run 135 jts (5901') 4 1/2" 10.5# csg set @ 5911' w/DV @ 2515'. Cmt 1st stage w/500sx Lite and .6% Halad -9. Tail in w/150sx Class B w/.6% Halad 9. Plug down. Open DV. Circ and cond. WOC 4 hrs. Cmt 2nd stg w/525sx Lite and .6% Halad-9. Tail in w/100sx Class-B and .6% Halad-9. Plug down. Set slips w/65,000# and cut off. NDBOPS. Release rig 4/1/81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carley Nathan TITLE Asst.Div.Adm.Mgr. DATE April 16, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED FOR RECORD

APR 24 1981