OIL CONSERVATION DIVISION P. O. BOX 2088

REQUEST FOR ALLOWABLE AND -

ERGY MID MINERALS DEPARTMENT	NI OU CONSERV	ATION DIVISION	Revised 10-1-78				
DISTRIBUTION		OX 2088					
SANTA FE		W MEXICO 87501	· ·				
711.7							
U t.a.t.			•				
LAND OFFICE		OR ALLOWABLE					
TRANSPORTER DAL		VND	-				
PROBATION OFFICE	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	NS .				
Obetalot							
AMOCO PRODUCTION	1 COMPANY						
Address							
501 Airport Driv	ve, Farmington, New Mexico	8740[
Reason(s) for filing (Check prope	r box)	Other (Please explain)				
New Well	Change in Transporter of:						
Recompletion	OII Dry C						
Change in Ownership	Casinghead Gas Cond	lensate					
If change of ownership give na	me						
and address of previous owner							
. DESCRIPTION OF WELL A	ND FACE	•	•				
Lease Name	Well No. Pool Name, Including	Formation Kind of	Lease . Lease No.				
Gallegos Canyon Uni	† Basin Dako	ta State, F	oderal or Fee Federal SF-08072				
Location							
Unit Letter ;	470 Feet From The South L	ine and 920 Feet I	From The East				
		•					
Line of Section 20	Township 29N Range	12W , nмpм, Sar	1 Juan County				
	·						
Name of Authorized Transporter of	PORTER OF OIL AND NATURAL G		approved copy of this form is to be sent)				
Graves Oil Company	won Conduitate (C)		•				
Name of Authorized Transporter of	of Casinghead Gas or Dry Gas	Address (Give address to which	n, NM 8740 approved copy of this form is to be sent)				
7							
	Unit Sec. Twp. Rge.	501 Airport Dr., Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	1 20 29N 12W	No	i				
	d with that from any other lease or pool		:				
. COMPLETION DATA	d with that from any other rease or poor	, give comminging order names					
	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Restv. Diff. Restv.				
Designate Type of Comp	i^_	X	1 1 1				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
8-23-80	11-25-80	6174'	6129'				
Elevations (DF, RKB, RT, GR, es		Top Oil/Gas Pay	Tubing Depth				
5523' GL	Dakota	5942'	6061' Depth Casing Shoe				
Perforations 5942-5955, 6011-60	M 8		6174'				
7942-7977, 6011-60		ID CEMENTING RECORD	1 01/4				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
12 1/4"	8 5/8"	301'	300 sx				
7 7/8"	4 1/2"	6174'	1435 sx				
	2 3/8"	6061'					
TEST DATA AND REQUES			d oil and must be equal to or exceed top allow				
OIL WELL	able for this a	lepth or be for full 24 hours) Producing Method (Flow, pump, s	116 and 1 an				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Ftbm, pamp,					
	Tubing Pressure	Casing Pressure	Chole Size				
Length of Test	Tubing Fibbana	January 1	1000				
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Ga - MCF 41/2 2 1001				
Vering, Lied. David 1 = 1			OIL CON CON				
<u> </u>			DIST				
GAS WELL							
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Comienzate				
129	3 hrs.						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Preseure (Shut-in)	Choke Sixe				
Back Pressure	860	945					
CERTIFICATE OF COMPLI	IANCE	OIL CONSER	VATION DIVISION				
		JAN	231 981				
I hereby certify that the rules	and regulations of the Oil Conservation	Original Signed by	FRANK T. CHAVEZ				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		II DV					
		SUPERVISOR DISTRICT # 3					
				ெர்ஞ்சும் By		This form is to be filed in compliance with MULE 1104.	
(Signature) . Dist. Admin. Supvr.		If this is a request for allowable for a newly drilled or deapened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULZ 111. All sections of this form must be filled out completely for allowable to the description of the secondard settle.					
				1/16/01	(Title)	able on new and recomplete	d walls.
				1/16/81		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	(Date)	Sepsista Forms C-104	must be filed for each pool in multiply				
		completed wells.					