OIL CONSERVATION DIVISION

REQUEST FOR ALLOWABLE				
AND				
UTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				

ELEBEA WAS INIMENALLY DEPARTMENT	OIL CONSERVATION DIVISION		Revised 10-1-78	
DISTRIBUTION		OX 2088		
SANTAFE	SANTA FE, NE	EW MEXICO 87501	_	
U 5.0.5.				
LAND OFFICE				
TRAHSPORTER OIL		OR ALLOWABLE AND		
ОРЕНАТОМ	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	S	
I. PAGNATION OFFICE				
Amoco Production Com	pany		•	
Adiress				
50! Airport Drive, F				
Resson(s) for filing (Check proper t	Change in Transporter of:	Other (Please explain)		
Recompletion	OII Dry C	Gas		
Change In Ownership	i iii	ensate X		
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AN	Well No. Pool Name, Including	Fermation Kind of		
		5.4. 5		
Gallegos Canyon Unit		эта і і	Federal SF-08072	
Unit Letter ;;	1470 Feet From The South L	ine and 920 Feet F	rom The East	
Line of Section 20	Township 29N Range	12W , NMPM, Sa	n Juan County	
			•	
III. DESIGNATION OF TRANSPO			pproved copy of this form is to be sent)	
Giant Industries, In				
	Name of Authorized Transporter of Castinghead Gas or Dry Gas (P.O. Eox 256, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)	
Amoco Gas Company	Amoco Gas Company		501 Airport Drive, Farmington, NM 87401	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	When	
give location of tanks.	1 20 29N 12W		<u> </u>	
	with that from any other lease or pool,	, give commingling order number:		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Comple	tion = (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
Perioretions				
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		<u> </u>		
V. TEST DATA AND REQUEST	EOD ALLOWARIE (Test must be	after recovery of total volum	olod mb t be equal to or exceed top allow-	
OIL WELL	able for this d	epth or be for full 24 hour	The state of the s	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Fig. 12.00,)	life, 1997	
		Clar	6 COL SIE	
Length of Test	Tubing Pressure	Casing Pressure		
Actual Prod. During Test	Oil-Bhis.	Water-Bbis.	Ma-MC	
		Water-Bbls.	PP /	
·				
GAS WELL		100		
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Ebut-in)	Choke Size	
.esting Krethod (pitot, back priy	resing Prosesse (Sime-In)	(22.11)	Choire after	
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONISERI	/ATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed By E. E. SVOBODA			DEO 0 1001	
		APPROVED	DEC 8 - 1981	
		BY Original Stance by F	RANK T. CHAVEZ	
		11	SUPERVISOR DISTRICT # 3	
		TITLE	The state of the s	
		This form is to be filed	in compliance with RULE 1104.	
		If this is a request for a	liowable for a newly drilled or deepened mpanied by a tabulation of the deviation	
•	natura)	tests taken on the well in a	cordance with MULR 111.	
	trative Supervisor	All sections of this form	must be filled out completely for allow-	
10.00	(itle)	able on new and recomplated	wells. I, II, III, and VI for changes of owner,	
10 7 60 mg	At the second of	ें प्राथमी प्रकार भारता मार्थ कर उट उट सामा	porter, or other such change of condition.	
	•	Brown Brown Callet "	nuet be filled for each pool in militply	
		The second secon		