DISTRICT.1 P.O. Box 1980, Hobbs, NM 88240

x(x) is unitarity of $x\in x_0$ and an its escalards x_0 projecting See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

TOOD Rio Brazos Rd., Aziec, NM 874	REQUEST FOR ALLO	WARLE AND ALITHOR	IZATION			
ī.		OIL AND NATURAL G				
Operator Amoco Production Co			Weii	Well API No.		
Address				ه ند ارز و		
Reason(s) for Filing (Check proper both New Well	x)	Other (Please exp	8740 lain)	1		
Recompletion	Change in Transporter of Oil Dry Gas	Effective 4-	1-89		- 1989 - 19	
Change in Operator		<u>ki</u>		()/ ₁ = 1		
If change of operator give name and address of previous operator				, in	ALA. DIA'	
II. DESCRIPTION OF WEL	LANDIRACE				101. 5	
Lease Name		ncluding Formation	Kind	of Lease	Lease No.	
Gallegos Canyon		Dakota		Federal or Fee	SF 078109	
Location Unit LetterD	: <u>&50</u> Feet From Th	e N line and 910	O F	et From The(
Section 2 Town	iship 29N Range	MIMN, W GI	San:	Tuan	County	
III. DESIGNATION OF TRA	ANSPORTER OF OIL AND NA	THDAL CAS				
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to w	hich approved	copy of this form	is to be sent)	
Meridian Dil 1	P.O. Box 4289	P.O. Box 4289, Farminaton NM 87499				
or Diy Gas Address (Give address to which approv				copy of this form	is to be sent)	
If well produces oil or liquids, give location of tanks.	, , , , , , , , , , , , , , , , , , ,	Rge. Is gas actually connected?	Caller Service 4990, Farmington NM 87499 Is gas actually connected? When ?			
	nat from any other lease or pool, give contr					
IV. COMPLETION DATA	lo:ov.u l.o.w			,,		
Designate Type of Completion	on - (X) Gas We	II New Well Workover	Deepen	Plug Dack Sar	ne Res'v Diff Res'v	
Date Spaided	Date Compl. Ready to Prod.	Total Depth	.L	P.B.T.D.		
Elevations (DF, RKB, RT, GR, stc.) Name of Producing Formation		Top Oil/Gas Pay	Top Oil/Gas Pay		Tubing Depth	
Perforations						
				Depth Casing St	106	
	TUBING, CASING A	ND CEMENTING RECOR	.D		Mile to desire the contract of	
HOLE SIZE CASING & TUBING SIZE		DEPTH SET	DEPTH SET		SACKS CEMENT	
				ļ		
					······································	
V. TEST DATA AND REQU	FOT FOR ALLOWARIE					
_	er recovery of total volume of load oil and	inust be equal to or exceed ton all.	onuble for thi	t denth ar be for f	iuli 24 hours I	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pr				
Length of Test	Taking Beauty	Casing Pressure	Carina Processes		Choke Size	
ixigii or res	Tubing Pressure	Casing Pressure	Casing 1 (casuld		CHOKE SIZE	
Actual Prod. During Test	Oil - libis.	Water - Itbls.		Gas- MCP	· · · · · · · · · · · · · · · · · · ·	
				J. <u></u>		
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Ibls. Condensate/MMCF		Gravity of Cond	1	
Actual Flori Test - MC17D	tengin of rea	nois. Condensate/MixICP		Gravity of Cond	icneate H	
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	, .	Choke Size		
UL OBED ANOD GEDNIE	ICATE OF COMPUNANCE			भगः ए च्याक्र		
VI. OPERATOR CERTIFY Thereby certify that the rules and re	ICATE OF COMPLIANCE	OIL CON	ISERV	ATION DI	VISION	
Division have been complied with a	and that the information given above					
is true and complete to the best of n	knowledge and belief.	Date Approve	d			
/3/\Si				APR 11 1989		
Signature	^ \ \ _	– By		- A		
B.D. Show	Adm. Supr		م ا	A. J. Cha	-8	
Printed APR = 5 1989	(GAE) 275-8841	Title	SUPER	VISION DIS	TRICT # 3	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

(505) 325-8841

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Superate Form C-104 must be filed for each post in multiple completed wells,