

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

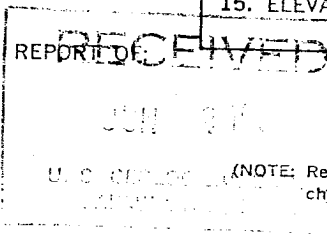
1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
501 Airport Drive Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 790FNL & 990FWL Sec 26, T29N, R12W  
AT TOP PROD. INTERVAL: same  
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

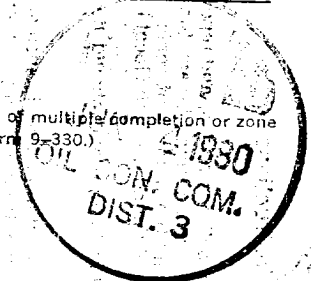
- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) spud and set casing

SUBSEQUENT REPORT



(NOTE: Report results of multiple completion or zone change on Form 9-330.)



5. LEASE  
SF 079907
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME  
Gallegos Canyon Unit
8. FARM OR LEASE NAME
9. WELL NO.  
145E
10. FIELD OR WILDCAT NAME  
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
NW/4, NW/4, Section 26 T29N, R12W
12. COUNTY OR PARISH 13. STATE  
San Juan NM
14. API NO.  
30-045-24291
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5461' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 12-1/4" hole on 5-10-80 and drilled to 310'. Set 8-5/8" 24# surface casing at 306' on 5-11-80, and cemented with 315 sx of class "B" Neat cement containing 2% CaCl<sub>2</sub>. Good cement was circulated to the surface. Drilled a 7-7/8" hole to a TD of 6229'. Set 4-1/2" 10.5# production casing at 6228' on 5-20-80, and cemented in two stages:

- 1) used 470 sx of class "B" Neat cement containing 50/50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" Neat cement. No cement was circulated to the surface on this stage.
- 2) used 950 sx of class "B" Neat cement containing 65/35 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" Neat cement. Good cement was circulated to the surface. The DV tool was set at 4383'.

The rig was released on 5-20-80.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

13. I hereby certify that the foregoing is true and correct

SIGNED E. E. Syc TITLE Dist. Adm. Supvr. DATE 5-30-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

JUN 3 1980

FARMINGTON DISTRICT  
BY [Signature]