1.

SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Fbrm C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	_ GAS
LAND OFFICE OIL			
TRAL PORTER CAS			
PRORATION OFFICE			
Amoco Production Comp	anv		
Address			
501 Airport Drive, Fa		Other (Please explain)	
New Well	Change in Transporter of:		
Hecompletion Change in Ownership	Oil Dry Go Casinghead Gas Conder		
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including F		
Gallegos Canyon Unit	145E Basin Dakota	State, Fed	Federal SF079907
	90 Feet From The North Lir	ne and 990 Feet Fro	om The West
Line of Section 26	ownship T29N Range I	R12W , NMPM,	San Juan County
H. DESIGNÁTION OF TRANSPO	RTER OF OIL AND NATURAL GA	is	
Name of Authorized Transporter of C	or Condensate 🔀	Address (Give address to which ap	proved copy of this farm is to be sent)
Graves Oil Company Name of Authorized Transporter of C	Casinghead Gas or Dry Gas 🔀	Box 2077, Farmington, Address (Give address to which ap	proved copy of this form is to be sent)
El Paso Natural Gas (Company Unit Sec. Twp. Fige.	P.O. Box 990, Farming is gas actually connected?	ton, NM 87401
If well produces oil or liquids, give location of tanks.	D 26 29N 12W	No	
	with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA Designate Type of Complete	ion - (X) Gas Well	New Weli Workover Deepen	Plug Back Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
5-10-80	6-17-80	6229 Top Otl/Gas Pay	6194 Tubing Depth
Elevations (DF, RKB, RT, GR, etc., 5161 GL	Name of Producing Formation Dakota	5992'	6115
Perforations			Depth Casing Shoe
6074-6114*, 5992-600	TUBING, CASING, AN	D CEMENTING RECORD	62281
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8", 24.0# 4-1/2", 10.5#	306' 6228'	315
7-7/8"	2-3/8"	6115'	
	DOD AT YOUND TO GO	in a second column of load	oil and must be equal to or exceed ton allow-
OIL WELL	able for this a	epth or be for full 24 hours) Producing Method (Flow, pump, ga	oil and must be equal to or exceed top allow-
Date First New Oil Bun To Tanks	Date of Test	Producing Method (F 10W, pump, gu.	3 11/1, 2027
Length of Test	Tubing Pressure	Casing Prossus	Phoxe Size
Actual Pros. During Test	Oil-Bblo.	Water-Bble.	Gan-M3F
	The second secon		
GAS WELL			10000M
Actual Prod. Tost-MCF/D	Length of Tout 3 hours	Bbla, Condensate/MMCF	Grevity of Condensate
Testing histhes (pitos, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
Back Pressure	540 PSIG	631 PSIG	.75 J
t, CERTIFICATE OF COMPLIA	NCE	AUC 19	9 1980
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the beat of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ	
		BY	
○ · · · · · · · · · · · · · · · · · · ·		TITLE SUPERVISOR DISTRICT # 3	
Original Signed By E. E. SVOBODA		the state of the second of the state of	in compliance with Rut. E 1104. Howable for a newly drilled or despended
(3: Innters)		well, this is a request to accompanied by a tabulation of the deviation tests taken on the wall in accordance with acce 111.	
. District Administrative Supervisor (Tale)		All nections of this form must be filled out completely for allowable on new and recompleted walls.	
8-6-80		If you and cate pastions I II III and VI for changes of owner,	
(Date)		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	

non nieted wells.