STATE OF NEW MEXICO HIGY NO MULHALS DEPARTMENT

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## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

-	AND OFFICE REQUEST FOR ALLOWABLE AND					
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
1.	AMOCO PRODUCTION COMPANY					
-	Address					
	501 Airport Drive, Farmington, NM 87401  Ceoson(s) for filing (Check proper box)  Other (Please explain)					
1	New Well	New Well Change in Transporter of:				
Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate X						
					_	
	If change of ownership give name and address of previous owner			<u> </u>		
ŧ1.	DESCRIPTION OF WELL AND LEASE  Well No. Pool Name, Including Fo		State, Federal		1	
	Gallegos Canyon Unit 145E Basin Dakota Location					
	Unit Letter D : 790 Feet From The North Line and 990 Feet From The West  OC Township 20N Bange 12W NMPM, San Juan County					
	Line of Section 20	Line of Section 26 Township 29N 22N				
.1.	DESIGNATION OF TRANSPORT	norized Transporter at Oil			red copy of this form is to be sent)	
	Giant Industries, Inc.	P.O. Box 256, Farmington, NM 87401  Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Gas Company		P.O. Box 990, Farmington, NM 87401 Is gas actually connected? When			
	If well produces oil or liquids, give location of tanks.	D 26 29N 12W	26 29N 12W			
۲ <sup>°</sup> .	COMPLETION DATA	th that from any other lease or pool, of Oil Well Gas Well	New Well Workover		Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completion		Total Depth		P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.			Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Depth Casing Shoe	
	Perforations /					
		CEMENTING RECORD		SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	,E1	SACKS CEMENT	
		OD ANY OWARY C. (Took must be a	fier recovery of socal vol	lume of load oil	and must be equal to or exceed top allow-	
٧.	able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Mathod (1 -	, panip, <b>3</b> == 11		
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		Gas-MCF	
	Action		<u> </u>			
	GAS WELL			Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	- N.		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Ebr	rt-1¤)	Choke-Sife	
1.	CERTIFICATE OF COMPLIANCE		OIL	CONSERVA	TION DIVISION	
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED DEC-8 +1981			
			Original Signed by FRANK T. CHAVEZ			
			TITLE SUPERVISOR DISTRICT # 3			
	Original Signed By E. E. SVOBODA (Signature)		This form is to be filed in compliance with RULE 1104.			
				If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied with suit E 111.		
	District Administr	tests taken on the well in accordance filled out completely for allow-				
	Charach	ide)	able on new and recomplished water.			
		Fill out only florides 1, 11, 11, and 7 to the ope of conditions 3-11 using or non-experimental field to be seen to the open of the open open open open open open open ope				