

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR Amoco Production Company		3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1110' FNL x 1530' FWL At top prod. interval reported below Same At total depth Same		5. LEASE DESIGNATION AND SERIAL NO. NM-03526		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME Gallegos Canyon Unit		8. FARM OR LEASE NAME		9. WELL NO. 153E		10. FIELD AND POOL, OR WILDCAT Basin Dakota		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NE/4, NW/4, Section 28, T29N, R12W		12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUDDED 6-11-80		16. DATE T.D. REACHED 6-20-80		17. DATE COMPL. (Ready to prod.) 4-6-81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5237' GL		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6045'		21. PLUG, BACK T.D., MD & TVD 5976'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY → O-TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5788-5802, 5818-5820, 5826-5830, and 5864-5898 - Basin Dakota		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Gamma Ray, Density-Neutron		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)																									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED															
8 5/8"		24#		309'		12 1/4"		315 sx																	
4 1/2"		10.5#		6045'		7 7/8"		1670 sx																	
29. LINER RECORD																									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD															
										SIZE		DEPTH SET (MD)		PACKER SET (MD)											
										2 3/8"		5915'													
31. PERFORATION RECORD (Interval, size and number) 5788-5802, 5818-5820, 5826-5830, and 5864-5898, with 2 spf, a total of 108, .38" holes.																									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																									
DEPTH INTERVAL (MD)																									
5788-5898																									
AMOUNT AND KIND OF MATERIAL USED																									
83,500 gallons of foam and																									
108,750 pounds of 20-40 sand.																									
33.* PRODUCTION																									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing										WELL STATUS (Producing or shut-in) Shut-In													
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO											
4-27-81		3 Hrs.		.75"		→				86															
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)													
48 psig		258 psig		→				691																	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold																									
35. LIST OF ATTACHMENTS																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																									
Original Signed by SIGNED E. E. SVOBODA TITLE Dist. Admin. Supvr. DATE JUN 16 1981																									
FARMINGTON DISTRICT BY RB																									

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	250	400				
Kirtland-Fruitland	400	1275				
Picture Cliffs	1275	2843				
Cliff House	2843	2959				
Menefee	2959	3687				
Point Lookout	3687	4000				
Mancos	4000	4922				
Gallup	4922	5460				
Greenhorn	5460	5788				
Graneros Dakota	5788	5865				
Main Dakota	5865	not on logs.				