

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Expires August 31, 1984

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	2. LEASE DESIGNATION AND SERIAL NO. NM-03526
2. NAME OF OPERATOR Amoco Production Company	3. UNIT AGREEMENT NAME Gallegos Canyon Unit
3. ADDRESS OF OPERATOR 2325 E. 30 St., Farmington, NM 87401	4. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1110' FNL x 1530' FWL	5. WELL NO. 153E
BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	6. FIELD AND POOL, OR WILDCAT Basin Dakota
	7. SEC., T., R., M., OR B.L. AND SURVEY OF AREA NE/NW Sec 28, T29N, R12W
14. PERMIT NO.	15. ELEVATIONS (Show whether DT, RT, OR, ETC.) 5237' GL
12. COUNTY OR PARISH San Juan	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANE ☐	(Other) _____	(Other) _____
(Other) Produce prior to squeeze ☒		(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As discussed per telecon between Ernie Bush of NMOCD and Bruce Williams of Amoco, Amoco intends to first deliver the subject well and produce it for no more than seven days. This production will occur prior to the scheduled casing cement squeeze. Producing the well should reduce the wellhead pressure sufficiently enough to eliminate venting large quantities of gas to the atmosphere when the cement squeeze is performed.

Callup Zone

RECEIVED
APR 07 1987
OIL CON. DIV.
BTL 3

18. I hereby certify that the foregoing is true and correct

SIGNED

BDS Shaw

TITLE Adm. Supervisor

DATE 3-31-87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See instructions on Reverse Side

NMOCD