

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800 Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1110' FNL, 1530' FWL Sec. 28, T29N-R12W Unit "C"

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-03526

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gallegos Canyon Unit #153E

9. API Well No.

30-045-24292

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

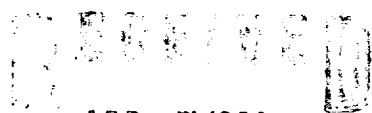
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Bradenhead Repair

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attachment for procedures.



OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

APR 7 1992

FARMINGTON RESOURCE AREA

BY

BLS FARMINGTON, N.M.

02 APR -2 PM 1:09

RECEIVED
BLM

If you have any questions please contact Ed Hadlock @ (303) 830-4982.

14. I hereby certify that the foregoing is true and correct

Signed

J. L. Hampton

Title

Sr. Staff Admin. Supv.

Date

3/31/92

(This space for Federal or State office use)

Approved by

Title

Date

Gallegos Canyon Unit 153E

2/7/92 2/15/92

MIRUSU, Killed well with 15 BBls 2% KCL, NDWH, NU BOP. TIH and tagged Bot @ 5950'. TOH with 187jts, SN, sawtooth. TIH with bit scraper to 5775'. TIH with RBP and set @ 5710' press. test to 1000psi. held Ok. TOH with RET. tool. RU WLE. and run CBL, CCL, GR from 1500' to surf under 1000psi. Dumped 5 gal of sand on RBP @ 5710'. RU and perf CSG @ 1120' with 2 JSPF 1'-2 holes - with 800psi. on csg - Press went to 0 psi. Pump 8 bbls and got circ. with the Bradenhead @ 1 1/2BPM @ 350psi. RU CMT equip. circ DYE around with 67 BBls - Mixed and pump 170 sxs CL G cmt with 2% CACL tailed in 149 sxs 10-2 RFC CMT, Circ cmt to surface and displaced with 15 BBls Water, squeezed with 380psi. TIH with bit and scraper, tagged cmt @ 812'. Drilled cmt to 1100' and fell free. Pressure test cmt to 800psi. -press. bled off 300psi. in 5min. TIH with TBG to 1132', mixed and pumped 38 sxs CL B cmt, spotted cmt and TOH with TBG. Squeezed perfs with 1 bbl cmt to 1200psi. TIH with bit and scraper, tagged up @ 800', Drilled cmt to 1178', press. test to 1060psi. Held OK. TOH with bit and scraper, TIH with RET Head for RBP @ 5170', circ off sand. TOH with RBP, TIH with 1/2 mule shoe, 1jt TBG, SN, 186jts 2.375" TBG and landed TBG @ 5910'. ND BOPS, NUWH. Return to Prod.