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Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Amoco Production Company GRID #: 000778
Address: P.O. Box 3092 Houston, TX 77253
Contact Party: Mary Corley Phone: 281-366-4491

II. Name of Well: GALLEGOS CANYON UNIT 153E API #: 30-045-24292
Location of Well: Unit Letter C, 1110 Feet from the NORTH line and 1530 Feet from the WEST line, Section 28, Township 29N, Range 12W, NMPM, SAN JUAN County.

III. Date Workover Procedures Commenced: 6/25/98
Date Workover Procedures were Completed: 6/25/98

IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:

BASIN DAKOTA

VII. AFFIDAVIT:

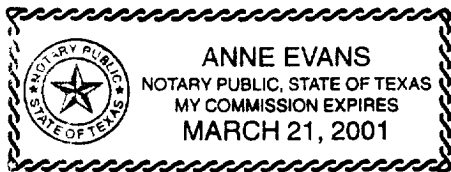
State of Texas)
) ss.
County of Harris)

Mary Corley, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Mary Corley
(Name)
Sr. Business Analyst
(Title)

SUBSCRIBED AND SWORN TO before me this 16 day of JUNE, 1999.



Anne Evans
Notary Public

My Commission expires: March 21, 2001

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 6/25, 1998.

[Signature]
District Supervisor, District 1
Oil Conservation Division

Date: 8/4/99

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

Installed plunger lift to help remove liquid from wellbore thus reducing liquid loading and increasing production.

Rate/Time Graph

Project: c:\windows\TEMP\rp3\RAP000AA.mdb

Date: 6/16/1999
Time: 3:12 PM

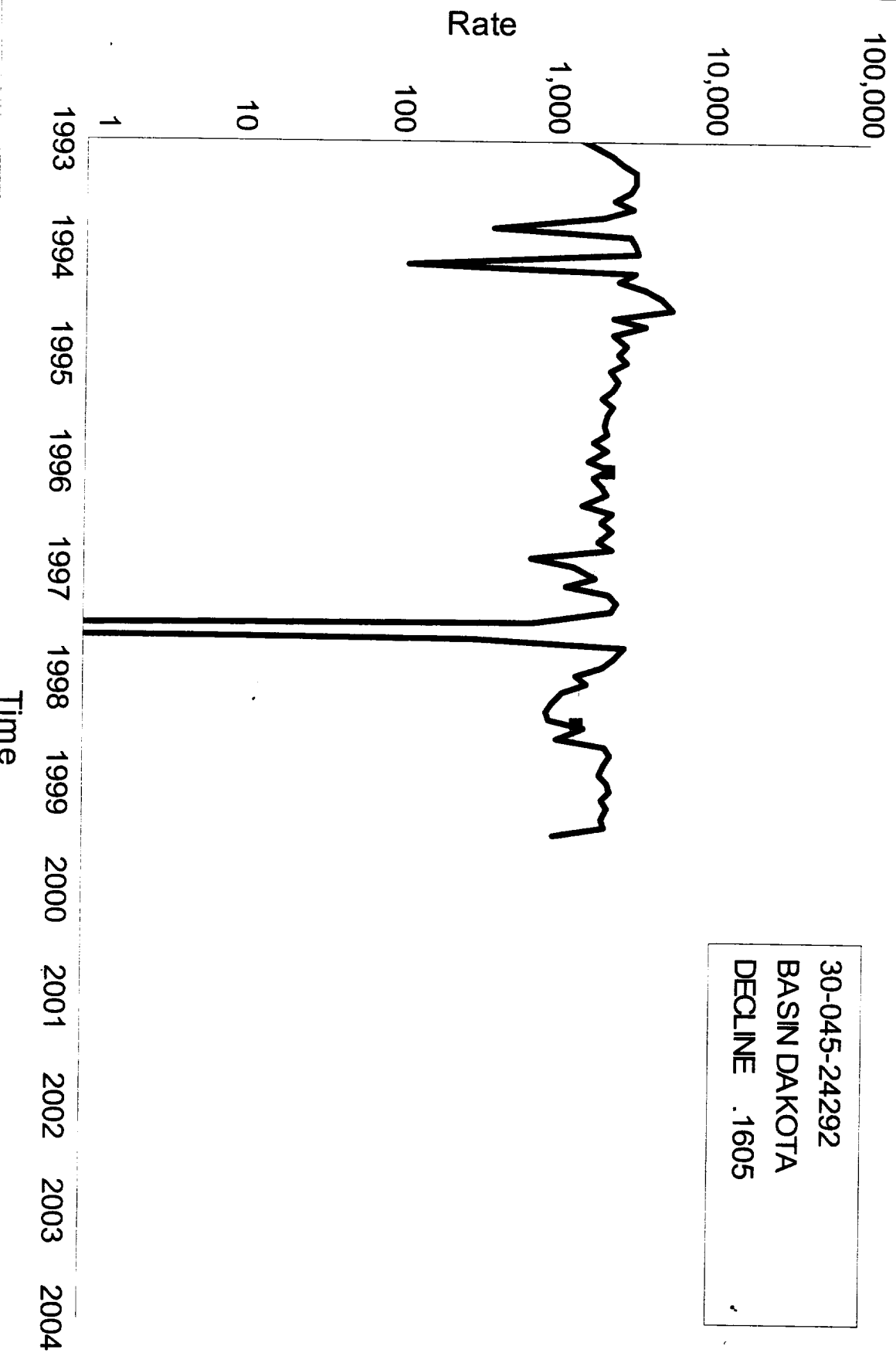
Lease Name:
County, ST:
Location:

GALLEGOS CANYON UNIT#153-E,602DKOT ()
SAN JUAN, NEW MEXICO
29N-12W-28

Field Name:
Operator:

BASIN
AMOCO PROD

GALLEGOS CANYON UNIT#153-E,602DKOT - BASIN



WELL DECLINE TABLE		
WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	153E	
POOL	BASIN DAKOTA	
FLAC	842109-01	
API	30-045-24292	
LOCATION	S28 T29N R12W	
MONTH FINALED	6/98	
DECLINE RATE	0.1605	0.1605
Production Months - (Begin with the Month following the Month Finaled)	GAS ' Prod. MCF/Month	OIL ' Prod. BBL/Month
08/1998	2174.0	0.0
09/1998	2145.1	0.0
10/1998	2116.6	0.0
11/1998	2088.5	0.0
12/1998	2060.7	0.0
01/1999	2033.4	0.0
02/1999	2006.4	0.0
03/1999	1979.7	0.0
04/1999	1953.4	0.0
05/1999	1927.4	0.0
06/1999	1901.8	0.0
07/1999	1876.6	0.0
08/1999	1851.6	0.0
09/1999	1827.0	0.0
10/1999	1802.8	0.0
11/1999	1778.8	0.0
12/1999	1755.2	0.0
01/2000	1731.9	0.0
02/2000	1708.8	0.0
03/2000	1686.1	0.0
04/2000	1663.7	0.0
05/2000	1641.6	0.0
06/2000	1619.8	0.0
07/2000	1598.3	0.0
08/2000	1577.1	0.0
09/2000	1556.1	0.0
10/2000	1535.4	0.0
11/2000	1515.0	0.0
12/2000	1494.9	0.0
01/2001	1475.1	0.0
02/2001	1455.5	0.0
03/2001	1436.1	0.0
04/2001	1417.0	0.0
05/2001	1398.2	0.0
06/2001	1379.6	0.0
07/2001	1361.3	0.0
08/2001	1343.2	0.0
09/2001	1325.4	0.0

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DECLINE RATE	0.1605	0.1605
Production Months - (Begin with the Month following the Month Finaled)	GAS	OIL
	' Prod. MCF/Month	' Prod. BBL/Month
10/2001	1307.8	0.0
11/2001	1290.4	0.0
12/2001	1273.2	0.0
01/2002	1256.3	0.0
02/2002	1239.6	0.0
03/2002	1223.2	0.0
04/2002	1206.9	0.0
05/2002	1190.9	0.0
06/2002	1175.1	0.0
07/2002	1159.4	0.0
08/2002	1144.0	0.0
09/2002	1128.8	0.0
10/2002	1113.8	0.0
11/2002	1099.0	0.0
12/2002	1084.4	0.0
01/2003	1070.0	0.0
02/2003	1055.8	0.0
03/2003	1041.8	0.0
04/2003	1028.0	0.0
05/2003	1014.3	0.0
06/2003	1000.8	0.0
07/2003	987.5	0.0
08/2003	974.4	0.0
09/2003	961.5	0.0
10/2003	948.7	0.0
11/2003	936.1	0.0
12/2003	923.6	0.0
01/2004	911.4	0.0
02/2004	899.3	0.0
03/2004	887.3	0.0
04/2004	875.5	0.0
05/2004	863.9	0.0
06/2004	852.4	0.0
07/2004	841.1	0.0
08/2004	829.9	0.0
09/2004	818.9	0.0
10/2004	808.0	0.0
11/2004	797.3	0.0

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Production Months - (Begin with the Month following the Month Finaled)	GAS	OIL
	' Prod. MCF/Month	' Prod. BBL/Month
12/2004	786.7	0.0
01/2005	776.2	0.0
02/2005	765.9	0.0
03/2005	755.7	0.0
04/2005	745.7	0.0
05/2005	735.8	0.0
06/2005	726.0	0.0
07/2005	716.4	0.0
08/2005	706.9	0.0
09/2005	697.5	0.0
10/2005	688.2	0.0
11/2005	679.1	0.0
12/2005	670.0	0.0
01/2006	661.1	0.0
02/2006	652.3	0.0
03/2006	643.7	0.0
04/2006	635.1	0.0
05/2006	626.7	0.0
06/2006	618.4	0.0
07/2006	610.1	0.0
08/2006	602.0	0.0
09/2006	594.0	0.0
10/2006	586.1	0.0
11/2006	578.4	0.0
12/2006	570.7	0.0
01/2007	563.1	0.0
02/2007	555.6	0.0
03/2007	548.2	0.0
04/2007	540.9	0.0
05/2007	533.8	0.0
06/2007	526.7	0.0
07/2007	519.7	0.0
08/2007	512.8	0.0
09/2007	506.0	0.0
10/2007	499.2	0.0
11/2007	492.6	0.0
12/2007	486.1	0.0
01/2008	479.6	0.0

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Production Months - (Begin with the Month following the Month Finaled)	GAS ' Prod. MCF/Month	OIL ' Prod. BBL/Month
02/2008	473.2	0.0
03/2008	466.9	0.0
04/2008	460.7	0.0
05/2008	454.6	0.0
06/2008	448.6	0.0
07/2008	442.6	0.0
08/2008	436.7	0.0
09/2008	430.9	0.0
10/2008	425.2	0.0
11/2008	419.6	0.0
12/2008	414.0	0.0
01/2009	408.5	0.0
02/2009	403.1	0.0
03/2009	397.7	0.0
04/2009	392.4	0.0
05/2009	387.2	0.0
06/2009	382.1	0.0
07/2009	377.0	0.0
08/2009	372.0	0.0
09/2009	367.0	0.0
10/2009	362.2	0.0
11/2009	357.3	0.0
12/2009	352.6	0.0
01/2010	347.9	0.0
02/2010	343.3	0.0
03/2010	338.7	0.0
04/2010	334.2	0.0
05/2010	329.8	0.0
06/2010	325.4	0.0
07/2010	321.1	0.0
08/2010	316.8	0.0
09/2010	312.6	0.0
10/2010	308.5	0.0
11/2010	304.4	0.0
12/2010	300.3	0.0
01/2011	296.3	0.0
02/2011	292.4	0.0
03/2011	288.5	0.0

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	' Prod. MCF/Month	' Prod. BBL/Month
04/2011	284.7	0.0
05/2011	280.9	0.0
06/2011	277.2	0.0
07/2011	273.5	0.0
08/2011	269.8	0.0
09/2011	266.3	0.0
10/2011	262.7	0.0
11/2011	259.2	0.0
12/2011	255.8	0.0
01/2012	252.4	0.0
02/2012	249.0	0.0
03/2012	245.7	0.0
04/2012	242.5	0.0
05/2012	239.2	0.0
06/2012	236.1	0.0
07/2012	232.9	0.0
08/2012	229.8	0.0
09/2012	226.8	0.0
10/2012	223.8	0.0
11/2012	220.8	0.0
12/2012	217.9	0.0
01/2013	215.0	0.0
02/2013	212.1	0.0
03/2013	209.3	0.0
04/2013	206.5	0.0
05/2013	203.8	0.0
06/2013	201.1	0.0
07/2013	198.4	0.0
08/2013	195.7	0.0
09/2013	193.1	0.0
10/2013	190.6	0.0
11/2013	188.0	0.0
12/2013	185.5	0.0
01/2014	183.1	0.0
02/2014	180.7	0.0
03/2014	178.3	0.0
04/2014	175.9	0.0
05/2014	173.5	0.0

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Production Months - (Begin with the Month following the Month Finaled)	GAS	OIL
	' Prod. MCF/Month	' Prod. BBL/Month
06/2014	171.2	0.0
07/2014	169.0	0.0
08/2014	166.7	0.0
09/2014	164.5	0.0
10/2014	162.3	0.0
11/2014	160.2	0.0
12/2014	158.0	0.0
01/2015	155.9	0.0
02/2015	153.9	0.0
03/2015	151.8	0.0
04/2015	149.8	0.0
05/2015	147.8	0.0
06/2015	145.8	0.0
07/2015	143.9	0.0
08/2015	142.0	0.0
09/2015	140.1	0.0
10/2015	138.3	0.0
11/2015	136.4	0.0
12/2015	134.6	0.0
01/2016	132.8	0.0
02/2016	131.0	0.0
03/2016	129.3	0.0
04/2016	127.6	0.0
05/2016	125.9	0.0
06/2016	124.2	0.0
07/2016	122.6	0.0
08/2016	120.9	0.0
09/2016	119.3	0.0
10/2016	117.8	0.0
11/2016	116.2	0.0
12/2016	114.6	0.0
01/2017	113.1	0.0
02/2017	111.6	0.0
03/2017	110.1	0.0
04/2017	108.7	0.0
05/2017	107.2	0.0
06/2017	105.8	0.0
07/2017	104.4	0.0

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	' Prod. MCF/Month	' Prod. BBL/Month
08/2017	103.0	0.0
09/2017	101.6	0.0
10/2017	100.3	0.0
11/2017	99.0	0.0
12/2017	97.6	0.0
01/2018	96.3	0.0
02/2018	95.1	0.0
03/2018	93.8	0.0
04/2018	92.6	0.0
05/2018	91.3	0.0
06/2018	90.1	0.0
07/2018	88.9	0.0
08/2018	87.7	0.0
09/2018	86.6	0.0
10/2018	85.4	0.0
11/2018	84.3	0.0
12/2018	83.2	0.0
01/2019	82.1	0.0
02/2019	81.0	0.0
03/2019	79.9	0.0
04/2019	78.8	0.0
05/2019	77.8	0.0
06/2019	76.8	0.0
07/2019	75.7	0.0
08/2019	74.7	0.0
09/2019	73.7	0.0
10/2019	72.8	0.0
11/2019	71.8	0.0
12/2019	70.8	0.0
01/2020	69.9	0.0
02/2020	69.0	0.0
03/2020	68.0	0.0
04/2020	67.1	0.0
05/2020	66.3	0.0
06/2020	65.4	0.0
07/2020	64.5	0.0
08/2020	63.6	0.0
09/2020	62.8	0.0

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