

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249 Englewood, Co 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1900' FNL 1950' FEL "G"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

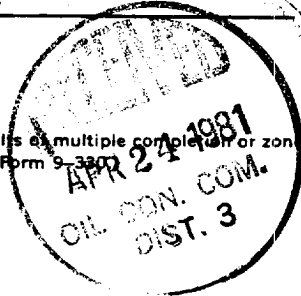
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF

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RECEIVED
APR 22 1981
U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)



5. LEASE
NM-0468126

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Callow

9. WELL NO.
8E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 27 T29N R13W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5358' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/3/81. MIRUSU. Install BOP

4/4/81. RIH w/tbg and bit. Drilled out DV tool @ 2424'. Tagged cmt @ 5780'. Drill out latch down collar. POOH w/tbg and bit. RIH w/tbg and cone buster mill. Drilled out to 5897'. Pressure test csg to 3500PSI. Test good. Circ. hole clean w/1% KCL water. Pulled tbg. up to 5850'.

4/7/81. Spot 500 gals 7½% DI-HCL @ 5850'. POOH w/tbg and bit. Ran GR/CCL. Perf'd Dakota w/3-1/8" csg gun @ 2JSPF as follows; 5724-32', 5724-32', 5744-50', 5822-30', 5834-56'. Established rate: 41 BPM @ 3000PSI. Acidize Dakota w/1800 gals 15% weighted HCL and 132 balls. Ball off complete. RIH w/wireline junk basket to PBTD. Frac'd Dakota w/80,000 gals 30# XL gel, 80,000# 20/40 sand and 25,000# 10/20 sand. AIR; 54 BPM, AIP: 3000PSI, ISIP: 1000PSI 15 mins SIP: 800PSI.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Barley Hatten TITLE Asst.Div.Adm.Mgr. DATE April 15, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

10/000

*See Instructions on Reverse Side

APR 23 1981

FARMINGTON DISTRICT
COM