Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Approved by Title Conditions of approval, if any:	APPRO AUG 1 6 10	
Signed Sois Kalburn Title Bussiness A	Asst. Date	08-04-1994
14. I hereby certify that the foregoing is true and correct		<u> </u>
	Z N	⊡ 10: 28
If you should have any questions please contact Mark H Yamasaki @ (303) 830-5841	rmington, nm	ECEIVED BLM
See attached procedures.	070 FAR	8E
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date or starting subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Amoco Production Company request permission to change to a smaller diameter tubing str		ctionally Grilled, give
(Note: Repo	Dispose Water ort results of multiple completion on on Report and Log form.)	4,
Subsequent Report Casing Repair Altering Casing Final Abandonment Notice Report Other Tubing Downsize	Non-Routine Fracturing Water Shut-Off Conversion to Injection	
Abandonment Recompletion Recompletion	Change of Plans New Construction	
TYPE OF SUBMISSION TYPE OF ACTION		
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE , R	San Juan REPORT, OR OTHER D	New Mexico
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1900FNL 1950FEL Sec. 27 T 29N R 13W	Basin Da 11. County or Parish, State	
P.O. Box 800, Denver, Colorado 80201 (303) 830-5294	10. Field and Pool, or Exploratory Area	
Amoco Production Company Lois Raeburn 3. Address and Telephone No.	9. API Well No. 3004524	1202
1. Type of Well Oil Gas Well Other 2. Name of Operator Attention:	8. Well Name and No. Callow	8 E
	7. If Unit or CA, Agreement Desi	gnation
Use "APPLICATION FOR PERMIT - " for such proposals	6. If Indian, Allottee or Tribe Nam	e
SUNDRY NOTICES AND REPORTS ON VOILS COMO	₩ NM 0468	3126
BOTTEAU OF EARLY WARRAGEMENT 100 0 7 1004	5. Lease Designation and Serial No	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any far

representations as to any matter within its jurisdiction.

Tubing Downsize Procedure

Callow #8E

27G - 29N -13W San Juan County, NM Amoco WI 87.5%

Estimated Cost of Work:	\$ 3560
Estimated Payout:	1 Months
Current Production:	112 MCFD (Annulus)
Estimated Production After Workover:	175 MCFD

Purpose:

Fluids are difficult to remove in this well because of low reservoir pressure; the existing pumping unit cannot be repaired economically. A smaller diameter tubing string will efficiently unload the liquids by decreasing cycle time.

Suggested Procedure:

- 1. RUSU. Blow Down or Kill Well.
- 2. Trip out Rods X 2 3/8" tubing. RDSU (Anchor @ 5864).
- 3. Rig up CTU and land 1 1/4" coiled tubing at or near 5790'.

Demus 8/5/44

4. Rig down. RTP.

Mark H. Yamasaki

ex. 5841 rm 1226