

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR

PO Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1670' FNL, 1120' ~~FW~~ "H"

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

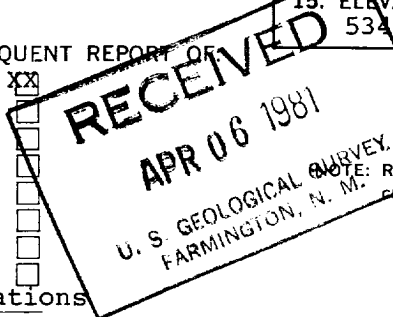
MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Commence drilling operations ☒

SUBSEQUENT REPORT OF



5. LEASE  
NM-0468126

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Callow

9. WELL NO.

9E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 28, T29N, R13W

12. COUNTY OR PARISH

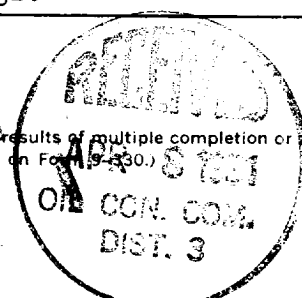
San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5340' gr.



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/3/81. MIRURT. Spud well 3/2/81. Drill 12-1/4" hole to 270'. Circ and cond hole. POOH. RU and run 6 jts (250.32') 9-5/8" 36# csg set @ 269'. Cmt w/260 sx Class B w/2% CACL<sub>2</sub>. Plug down. Circ 5 bbls to surface. WOC. Pressure test to 1000 PSI. OK. Reduce hole to 7-7/8", drill ahead.

3/13/81. Drill to TD @ 5889' 3/12/81. Log well. Circ hole. TOOH. RU and run 131 jts 4-1/2", 10.5# csg set @ 5888' shoe @ 5889'. Cmt 1st stage w/700 sx 65/35 POZ w/6%gel. Tail in w/150 sx Class B. Plug down. Circ 4 hrs. Open stage tool. Circ. Cmt 2nd stage w/525 sx 65/35 POZ w/6% gel. Tail in w/100 sx Class B. Plug down. WOC. Circ. Release rig 3/13/81.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Asst.Div.Adm.Mgr. DATE 3/23/81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NMOCC

APR 07 1981

\*See Instructions on Reverse Side

FARMINGTON DISTRICT  
BY [Signature]