

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NM 0468126

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Callow 9E

9. API Well No.

3004524294

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Lois Raeburn

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5294

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1670'FNL 1120FWL Sec. 28 T 29N R 13 H

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to Plug and Abandon subject well

RECEIVED
AUG 10 1995

OIL CON. DIV.
DIST. 3

OIL CON. DIV. INM

AUG 31 PM 2:02

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct

Signed

Lois Raeburn

Title

Staff Assistant

Date

07-28-1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

DISTRICT MANAGER

SJOET Well Work Procedure

Callow 9E

Version: #1
Date: July 26, 1995
Budget: DRA
Repair Type: PXA

Objectives:

1. To PXA the entire well
Reason: Can not produce economic volumes of gas

Pertinent Information:

Location:	1670' FNL 1120' FWL Sec 28 T 29N R13W	Horizon:	DK
County:	San Juan	API #:	300452429400
State:	New Mexico	Engr:	Wyett/Yamasaki
Lease:	BLM NM-0468126	Phone:	H--(303)-368-7795
Well Flac:	979663		W-(303)-830-5578

Economic Information:

APC WI: .875
Estimated Cost: \$22,000.00

Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	2719
Ojo Alamo:		Point Lookout:	3573
Kirtland Shale:	Surface	Mancos Shale:	3876
Fruitland:	719	Gallup:	4803
Pictured Cliffs:	1072	Graneros:	
Lewis Shale:	1275	Dakota:	5683
Cliff House:	2702	Morrison:	

Bradenhead Test Information:

Test Date: 9/16/93 Tubing: 0 Casing: 200 BH: 100

Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments:

Callow 9E

Orig. Comp. 4/81

TD = 5889', PBTD = 5886'

Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors. Remove lift equipment.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 3/8" tbg. RIH with tbg and cement retainer. Set retainer at 5640'. Test casing integrity to 500#. Squeeze perfs at 5690' to 5849' with 98 cuft of cement. Pull out of retainer and spot cement plug to 4750' with 13 cuft cement. Pull up hole and spot cement plugs from 3625' to 2650' with 16 cuft cement and 1072' to surface with 100 cuft cement.
4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
5. Contact FMC and ship surface equipment to yard or other location per instructions.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

CALLOW 009E 729
Location - 28H-29N-13W
SINGLE dk
Orig.Completion - 4/81
Last File Update - 1/89 by BCB

LIFT EQUIPMENT:
1-1/4IN 8HD ROD PUMP

36 LB/FT K-55 CASING 270
TOC - SURF

dk--2SPF PERF

5 6 7 8 9 0 1 2 3 4 5 6 7 8 9 0 1 2 3 4 5

- ANCHOR AT 5664

BOT OF 2.375 IN OD T8G AT 5851
 Nipples: on 05851 sub 05851 @

PBTD AT 5886 FT.

TOTAL DEPTH 5889 FT.

BDT OF 4.5 IN OD CSA 5889
10.5 LB/FT, K-55 CASTING
TOC - SURF
CATHODIC PROTECTION - N
8-81 RAN PUMP AND RODS

RECEIVED
BLM
JUL 31 PM 2:02
DFO Environmental Data Unit