5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR	NM-0468126
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
1. oil gas well other 2. NAME OF OPERATOR Tenneco Oil Company 3. ADDRESS OF OPERATOR 720 S. Colo. Blvd., Denver, CO 80222 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 790'FNL, 1120'FEL AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	8. FARM OR LEASE NAME Callow 9. WELL NO. 12E 10. FIELD OR WILDCAT NAME Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33; T29N; R13W 12. COUNTY OR PARISH 13. STATE San Juan New Mexico 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OFERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine 7/3-7/21/80 Run 149 jts 4 1/2" 10.5# csg set @ 6320 w/stc Cmt 1st stage w/400 sx 65/35 pozmix .75% NFL-w/0.75% SCR-1. Circ between stages 4 hrs. Circ 2nd stage w/1370 sx 6K/35 Pozmix, 75% NFL-1 (continuous)	age collar. Set @ 4219. -1 followed w/150 sxs Class B rc 7 bbls cmt to surf. Cmt
Subsurface Safety Valve: Manu. and Type	Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

ASST. Div. Admin. Manager

DATE

DATE 8/26/80 (This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY __ DATE .

SEP 04 1980

*See Instructions on Reverse Side