UNITED STATES

SUBMIT IN DUPLICATE*

Form approved. Budget Bureau No. 42-R355.5.

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DEPARTMENT OF	THE	INTERIOF
CEOLOGICAL	CHE	/FV

(See other in-structions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

		SEOL	OGICA	L SU	RVEY			TEVELSE	Side,	NM-046	8126	
WELL COM						EDORT A	ND	LOG	*	6. IF INDI	AN, ALLO	TTEE OR THIBE NAME
		<u>Ok</u>				-1-01(1-7-	1110			7. UNIT A	GREEMEN	T NAME
1a. TYPE OF WELL	WEL	ı 📙	WELL X	, ı	ORY L O	ther				1. 0		
b. TYPE OF COMPI	WORK DEE	P- 🗍	PLUG	DIF	F	ther				S. FARM C	B LEASE	NAME
WELL	OVER L EN		BACK		svr L C	ther				Callo	N	
2. NAME OF OPERATOR Tenneco O		,								9. WELL	NO.	
3. ADDRESS OF OPERA										12-E_		
	lo. Blvd.	. Der	ver. C	802	22			$\overline{}$				DL, OR WILDCAT
4. LOCATION OF WELL At surface 70	(Report location	n clear	ly and in a	ccordenc	e with any	State acquir	entente	7		Basin		
At surface 79	O'FNL, 112	20'FE	L	1				1		11. SEC., OR AF	Г., R., М., lEA	OR BLOCK AND SURVEY
At top prod. inter				-	S	EP 2 1	980	1		Sec.	33; T	29N; R13W
At total depth							LSUE	RVEY.		12. COUN	TV OR	13. STATE
				14.	ERMI TI NS.	GEOLOGICA RMINGTON	DATE I	SUED	<u> </u>	San J	uan_	New Mexico
15. DATE SPUDDED	16. DATE T.D. B	EACHED	17. DATE	COMPL.	(Ready to	prod.) 18.	ELEVA	TIONS (DF	, RKB,	BT, GR, ETC.	,* 19.	ELEV. CASINGHEAD
6/27/80	7/12/	80	8/	2/80				'97 'GR		ROTARY	TOOL R	CABLE TOOLS
20. TOTAL DEPTH, MD &	TVD 21. PLU		T.D., MD &	TVD 2	2. IF MULT HOW MA	IPLE COMPL.,		23. INTER	ED BY	AUTABI	IOOLB	1
6322		629	7						<u>→ </u>	10-10	<u> </u>	25, WAS DIRECTIONAL
24. PRODUCING INTER	VAL(S), OF THIS	COMPL	etion—top	, BOTTOR	I, NAME (M	D AND TVD)			- Control		1	SURVEY MADE
			\						<i>⊈</i> ′ ∑		V 11	no
6142-6280)'Dakota (2 JS	가)						<i>t</i>	Display.	27	W WELL CORED
26. TYPE ELECTRIC A									4.1 	4823;	ichn	no
	FDC/CNL;	PUC	CASI	NG REC	ORD (Rep	ort all strings	set in	well)	1.46	CONLO	`O!-	
28.	WEIGHT, LB.	/FT.	DEPTH SE			E SIZE		CEM	_	59999	DIVI.	AMOUNT PULLED
9 5/8"	36#		398'		12	1/2"	250) sx C	<u>L-B</u>	& 2% CA	CL2	
4 1/2"	10.5#		4219		7 7	/8"	400) sx 6	5/35	Pez Mi	×1.75	5% NFL
	-						150	0 sx C	<u>L-B/</u>	.75% SC	:R-1	- NEI
	_						13	70 sx	<u>65/3</u>	5 Pozmi		5% NFL
29.		LINE	RECORD					30.		TUBING R		THE SET (ND)
BIZE	TOP (MD)	BOTT	OM (MD)	SACKS	CEMENT*	SCREEN (M	(D)	SIZE	-	DEPTH SET	(MD)	PACKER SET (MD)
							.		-			_
								- AVIOR	DD 4 C	MUDE CEL	TENT SC	QUEEZE, ETC.
31. PERFORATION REC	CORD (Interval,	rize and	number)			82.						MATERIAL USED
6142-48	6270-8					DEPTH IN		(MD)		gals/		
6153-55	[)akot	a (2 J	SPF)		6238-6				gals 2		
6164-72	46	92	holes			6142-63 6142-63			80 C	On all	<u> </u>	XL gel 80,000
6238-58						0142-0	200			0 sand	: 25.0	000# 1 0/20 sar
33.*						DUCTION						,
DATE FIRST PRODUCT	TION PRO	DUCTION	METHOD (Flowing	, gas lift, p	umping—size	and t	ype of pun	np)	W	FELL STATE	TUS (Producing or
8/2/80		flow	ing ga	S								' shut in
DATE OF TEST	HOURS TESTER		HCKE SIZE	PRO	DO'N, FOR	OIL-BBL.		GAS-M		WATER-	—BBL.	GAS-OIL RATIO
8/2/80	3		3/4"		>			Q=11				GRAVITY-API (CORR.)
FLOW. TUBING PRESS.	CASING PRESS		CALCULATED 24-HOUR RA		-BBL.	1	-MCF.	_ 1	WATE	BBL.	011	GRAVILL ALL (COLLAN)
76 PSI	724 P	SI	_ >			AOF	=153	<u> </u>		I TEST W	ITNESSED) BY
34. DISPOSITION OF	GAS (Sold, used f	or fuel,	vented, etc.)						1251 "		
vented 35. LIST OF ATTACE				_							CCEP.	TED FOR RECORD
Electr	ric logs f	orwai	rded by	Sch1	umberg	er		datarmi	ad from	m all aveile	hle reco	rds
36. I hereby certify	that the forego	oing an	d arrached	intorma	tion is com	piete and cor	rect #1	Manaa	0 to	un urane	SE	P9/2150/19080
SIGNED /	arlis	11.	alk	w	ASST.	Div. Adm	11 n.	manage	=		DATE _	7/14/1000
argum —		1									FARN	MINGTON DISTRICT
	/ *(S	ee Ins	tructions o	a2 bnc	aces for A	Additional	Data	on Rev	erse S	id e) By		

INSTRUCTIONS

Gaseral: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and procedure tests, and directional surrors, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments All attachments

should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES O DEPTH INTERVAL TESTED, CUSH	US ZONES: ANT ZONES OF POR ESTED, CUSHION C	OSITY AND CONTEN	MAKY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLO	GEOLOGIC MARKERS	
FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.		TOP	
				NAME	MEAS. DEPTH TRUE VERT. DEPTH	. DEPTH
Pictured ©liffs	1550	1736	water			
Cliffhouse	3085	3127	water		-	
Menefee	3127	4024	gas/water			
Point Lookout	4024	4350	water	Greenhorn	6024	
Gallup	5295	5744	oil/water			
Graneros	6088	6228	gas			
Dakota	6228	Ħ	gas			
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