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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

I. Operator
Tenneco Oil Company
Address
720 South Colorado Blvd., Denver, Colorado 80222
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name CALLOW Well No. 12 E Pool Name, including Formation Basin Dakota Kind of Lease Federal Lease No. 468126
Location
Unit Letter A 790 Feet From The North Line and 1120 Feet From The East
Line of Section 33 Township 29N Range 13W NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Giant Box 256, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
NO ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'
Date Spudded 6/27/80 Date Compl. Ready to Prod. 8/2/80 Total Depth 6322' P.B.T.D. 6297'
Elevations (DF, RKB, RT, GR, etc.) 5797'GR Name of Producing Formation DAKOTA Top Oil/Gas Pay 6142' Tubing Depth
Perforations 6142-48, 6153-55', 6164-72', 6238-58', 6270-80' Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/2" 9 5/8" 36# 398' 250 SX
7 7/8" 4 1/2" 10.5# 4219' 1920SX

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of liquid produced to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure
Actual Prod. During Test Oil-Bbls. Water-Bbls.
OIL CON. COM. DIST. 3

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
1158 3 hrs.
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size
Back Pressure 1325 PSI 1300 PSI 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Assistant Division Administrative Manager
9/18/80
(Date)

OIL CONSERVATION COMMISSION
NOV 26 1980
APPROVED
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multiphase wells.