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LAND OFFICE			
TRANSPORTER	OIL		
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OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

Recson(s) for filing (Check proper box) Change in Transporter of: Oil	EIVED SPIRING 1000 COLOGICAL SURVEY MINGTON, N. M.	
LAND OFFICE	EIVED SPIRITY 1989	
TRANSPORTER GAS	CHRAEA /	
PRORATION OFFICE PRORATION OF IT IN TURBULATION PROPERTY PRORATION OF WELL AND LEAST Property P	CHRAEA /	
PRORATION OFFICE	CHRAEA /	
Tenneco Oil Company Address 720 South Colorado Blvd., Denver, Colorado Resson(s) for filing (Check proper box) New Weil Change in Ownership Recompletion Change in Ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Lease Name CALLOW 12 E Basin Dakota Location Unit Letter D : 790 Feet From The North Line and 1120 Line of Section 33 Township 29N Range 13bl , NMPM. Name of Authorised Transporter of Oil or Condensatie XX Rivel produces oil or liquids, give institution of tarks. If well produces oil or liquids, give location of tarks. If well produces oil or liquids, give location of tarks. If this production is commingled with that from any other Jease or pool, give commingling order IV. COMPLETION DATA Designate Type of Completion — (X) Designate Type of Completion —	CHRAEA /	
Tenneco 011 Company Address 720 South Colorado Blvd., Denver, Colorado Resson(s) for filing (Check proper box) New Well Recompletion Oil Recompletion Oil Recompletion If change in Ornership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Lease Name CALLOW Location Unit Letter OIL Line of Section Township 290 Feet From The North Line and 1120 Line of Section Norse of Authorized Transporter of Oil Norse of Authorized Transporter of Casinghead Gas If well produces all or liquids. If well produces all or liquids. If well produces all or liquids. If well production is commingled with that from any other lease or pool, give commingling order IV. COMPLETION DATA Designate Type of Completion — (X) Designate Type of Completion — (CHRAEA /	
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1158 3 hrs. Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in)	Choke Size Gas-MCF Gravity of Condensate	
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OII	Choke Size Gas - MCF Gravity of Condensate -in) Choke Size 3/4 H	
VI. CERTIFICATE OF COMPLIANCE	Choke Size Gas-MCF Gravity of Condensate Choke Size 3/4 H CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation	Choke Size Gas-MCF Gravity of Condensate Choke Size 3/4 H CONSERVATION COMMISSION	
	Choke Size Gas-MCF Gravity of Condensate -in) Choke Size 3/4 H CONSERVATION COMMISSION	
Commission have been complied with and that knowledge and belief. By Uriging Signer above is true and complete to the best of my knowledge and belief.	Choke Size Gas-MCF Gravity of Condensate -in) Choke Size 3/4 H CONSERVATION COMMISSION In FRANK T. CHAVEZ	
TITLE	Choke Size Gas-MCF Gravity of Condensate -in) Choke Size 3/4 H CONSERVATION COMMISSION 19 hv FRANK T. CHAVEZ	
This form is t	Choke Size Gas-MCF Gravity of Condensate -in) Choke Size 3/4 H CONSERVATION COMMISSION 1 by FRANK T. CHAVEZ PERVISOR DISTRICT # 3	
(hyling) / Million If this is a re- well, this form mu	Choke Size Gas-MCF Gravity of Condensate -in) Choke Size 3/4 H CONSERVATION COMMISSION 19 hv FRANK T. CHAVEZ	

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo ie on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owns reil name or number, or transporter, or other such change of conditions of the conditions of t Separate Forms C-104 must be filed for each pool in multip