

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105  
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name
Garrett-Federal Com.
8. Farm or Lease Name
Garrett-Federal Com.

2. Name of Operator
Getty Oil Company
3. Address of Operator
P.O. Box 3360, Casper, Wyoming 82602
4. Location of Well

9. Well No.
1-E
10. Field and Pool, or Wildcat
Basin Dakota + Shinarump

UNIT LETTER B LOCATED 1170' FEET FROM THE North LINE AND 1470' FEET FROM THE East LINE OF SEC. 12 TWP. 29N RGE. 11W NMPM

12. County
San Juan

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
5-7-80	5-23-80	9-3-80	5829' GR

19. Elev. Casinghead

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6820'	6762'	Dual		6820'	

24. Producing Interval(s), of this completion - Top, Bottom, Name
Mesa Verde 4091'-4219' and 4503'-4664'
Dakota 6638'-6743'

25. Was Directional Survey Made

26. Type Electric and Other Logs Run
Dual Induction SFL, Induction Gamma Ray, Compensated Formation Density, Neutron Porosity

27. Was Well Cored
No

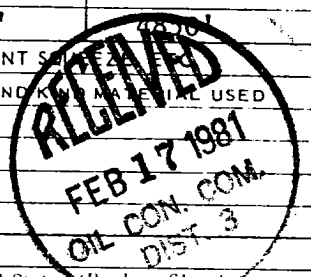
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	319'	14 3/4"	275 sks	
7 7/8"	26.4 & 29.7#	3930'	9 7/8"	895 sks	

29. LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5 1/2"	3745'	6812'	250	

30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 1/16"	4619'	
2 1/16"	6706'	

31. Perforation Record (Interval, size and number)
14 - .375" holes 6638'-6743'
15 - .320" holes 4503'-4664'
23 - .320" holes 4091'-4219'

32. ACID, SHOT, FRACTURE, CEMENT SET, ETC.	
DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL USED
See Attached	



33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7-26-80		Flowing Dakota 6638'-6743'				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-26-80	3	3/4"		-	1337	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
89 psi	Packer		-	1415	-	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Charles E Mowry</u>	TITLE <u>Area Engineer</u>	DATE <u>2-13-81</u>

32. Acid Shot, Fracture, Cement Squeeze, etc.

Depth, Interval  
3745'

Amount and Kind Material Used  
Squeeze top of liner with 75 sks Class  
"B", 50 sks Class "B" with 1/4 #  
1 sks Flo-Cele: Squeezed with  
105 sks behind liner at 4500 PSI  
Reverse out 20 sks.

6638' 6743'

200 Gal. 15% Acetic Acid  
2000 Gal. 15% HCL  
Frac with 60,257# 20-40 sand,  
1900 Gal. slick wtr. & 665,000 SCF N<sub>2</sub>  
200 Gal. 15% Acetic Acid  
1000 Gal. 15% HCL

4503' - 4664'

Foam Frac with 37,000 Gal. 75% Foam,  
9250 Gal. 1% KCL, 26,000 #20-40 sand,  
12,000 lb. 10-20 sand & flush with  
8100 Gal. Foam

4091' - 4219'

250 Gal. 15% Acetic Acid  
2500 Gal. 15% HCL  
Foam Frac with 12,000 Gal. 75% Foam,  
12,000 Gal. 75% Foam with 1/2#/Gal.  
10-20 sand, 13,000 Gal. with 1#/Gal.  
10-20 sand, 14,000 Gal. with 1 1/2#/Gal.  
20-40 sand, 10,000 Gal. w/2#/Gal. 10-20  
sand, flushed with 7775 Gal. Foam

