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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-1-78

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
Getty Oil Company  
Address  
P.O. Box 3360, Casper, Wyoming 82602  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Garrett - Federal Com Well No. 1-E Pool Name, including Formation Mesa Verda Kind of Lease State, Federal or Fee Fee Lease No.  
Location  
Unit Letter B ; 1170 Feet From The North Line and 1470 Feet From The East  
Line of Section 12 Township 29N Range 11W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)  
El Paso Natural Gas P.O. Box 990, Farmington, NM 87401  
If well produces oil or liquids, give location of tanks. Unit B Sec. 12 Twp. 29N Rge. 11W Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded 5-7-80 Date Compl. Ready to Prod. 9-3-80 Total Depth 6820' P.B.T.D. 6762'  
Elevations (DF, RKB, RT, GR, etc.) 5829' GR Name of Producing Formation Mesa Verda Top Oil/Gas Pay 4091' Tubing Depth 2 1/16" 4619'  
Perforations Mesa Verda - 4091' - 4219' & 4503' - 4464' Depth Casing Shoe 6812'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
14 3/4" 10 3/4" 319' 275  
9 7/8" 7 5/8" 3930' 895  
Liner 2 1/16" 3745' to 6812' Pkr @ 4850'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be at least 24 hours or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF  
RECEIVED FEB 17 1981 OIL CON. DIV. DIST. 3

GAS WELL  
Actual Prod. Test-MCF/D 4130 AOF Length of Test 24 hours Bbls. Condensate/MMCF 0 Gravity of Condensate  
Testing Method (pitot, back pr.) Back Press Tubing Pressure (shut-in) 1302 Casing Pressure (shut-in) 1304 Choke Size 1/2"

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Charles E Mowry (Signature)  
Area Engineer (Title)  
2-13-81 (Date)  
OIL CONSERVATION DIVISION  
FEB 17 1981  
APPROVED Original Signed by FRANK T. CHAVEZ  
BY  
TITLE SUPERVISOR DISTRICT # 3  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.