

THE APPLICATION OF GETTY OIL COMPANY
FOR A DUAL COMPLETION.

ORDER NO. MC-2793

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 112-A Getty Oil Company made application to the New Mexico Oil Conservation Division on February 13, 1981, for permission to dually complete its Garrett-Fed Com. 1 No. 1E located in Unit B of Section 12, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Mesaverde formation adjacent to the Blanco Mesaverde Pool and from the Basin Dakota Pool.

Now, on this 21st day of April, 1980, the Division Director finds:

1. That application has been filed under the provisions of Rule 112-A of the Division's Rules and Regulations;
2. That satisfactory information has been provided that all operators of offset acreage have been duly notified;
3. That no objections have been received within the waiting period as prescribed by said rule;
4. That the proposed dual completion will not cause waste nor impair correlative rights.
5. That the mechanics of th proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, Getty Oil Company, be and the same is hereby authorized to dually complete its Garrett-Fed Com. 1 No. 1E located in Unit B of Section 12, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Mesaverde formation adjacent to the Blanco Mesaverde Pool and from the Basin Dakota Pool through parallel strings of tubing.

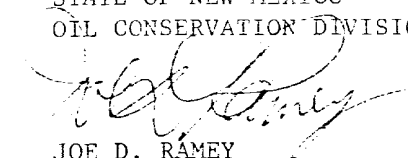
PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

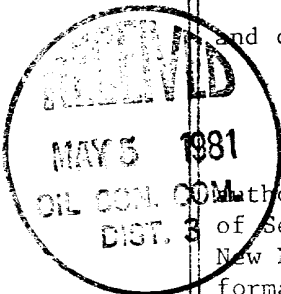
PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


JOE D. RAMEY
Division Director





STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6176

OIL CONSERVATION DIVISION
BOX 2088
SANTA FE, NEW MEXICO 87501

DATE 2-16-81

RE: Proposed MC α
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated 2-13-80
for the Setty O.I.C. . Barrett-3rd. Cont. #1E B-12-29-11
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours truly,

Frank J. Day

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator: <u>Getty Oil Company</u>		County <u>San Juan</u>		Date <u>1-26-81</u>
Address <u>P.O. Box 3360, Casper, Wyoming 82602</u>		Lease <u>Garrett-Fed. Com. 1</u>		Well No. <u>1-E</u>
Location of Well	Unit <u>B</u>	Section <u>12</u>	Township <u>29N</u>	Range <u>11W</u>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X
2. If answer is yes, identify one such instance: Order No. _____; Operator Lease, and Well No.: _____

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<u>Mesaverde</u>		<u>Dakota</u>
b. Top and Bottom of Pay Section (Perforations)	<u>4091'-4219'</u>		<u>6638'-6743'</u>
c. Type of production (Oil or Gas)	<u>Gas</u>		<u>Gas</u>
d. Method of Production (Flowing or Artificial Lift)	<u>Flowing</u>		<u>Flowing</u>

4. The following are attached. (Please check YES or NO)

Yes	No	D. Logs previously submitted
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input type="checkbox"/>	<input checked="" type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Union Texas Petroleum Co., 1122 Lincoln Tower Bldg., Denver, CO. 80295

Tenneco Oil Company, 720 South Colorado Blvd., Penthouse, Denver, CO 80222

Consolidated Oil and Gas, Inc. 1860 Lincoln St., Lincoln Tower Bldg., Suite 1300, Denver, CO 80295

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES FEB 13 1981 NO _____. If answer is yes, give date of such notification 2-6-81.

CERTIFICATE: I, the undersigned, state that I am the Area Superintendent of the Getty Oil (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

[Signature]

Signature

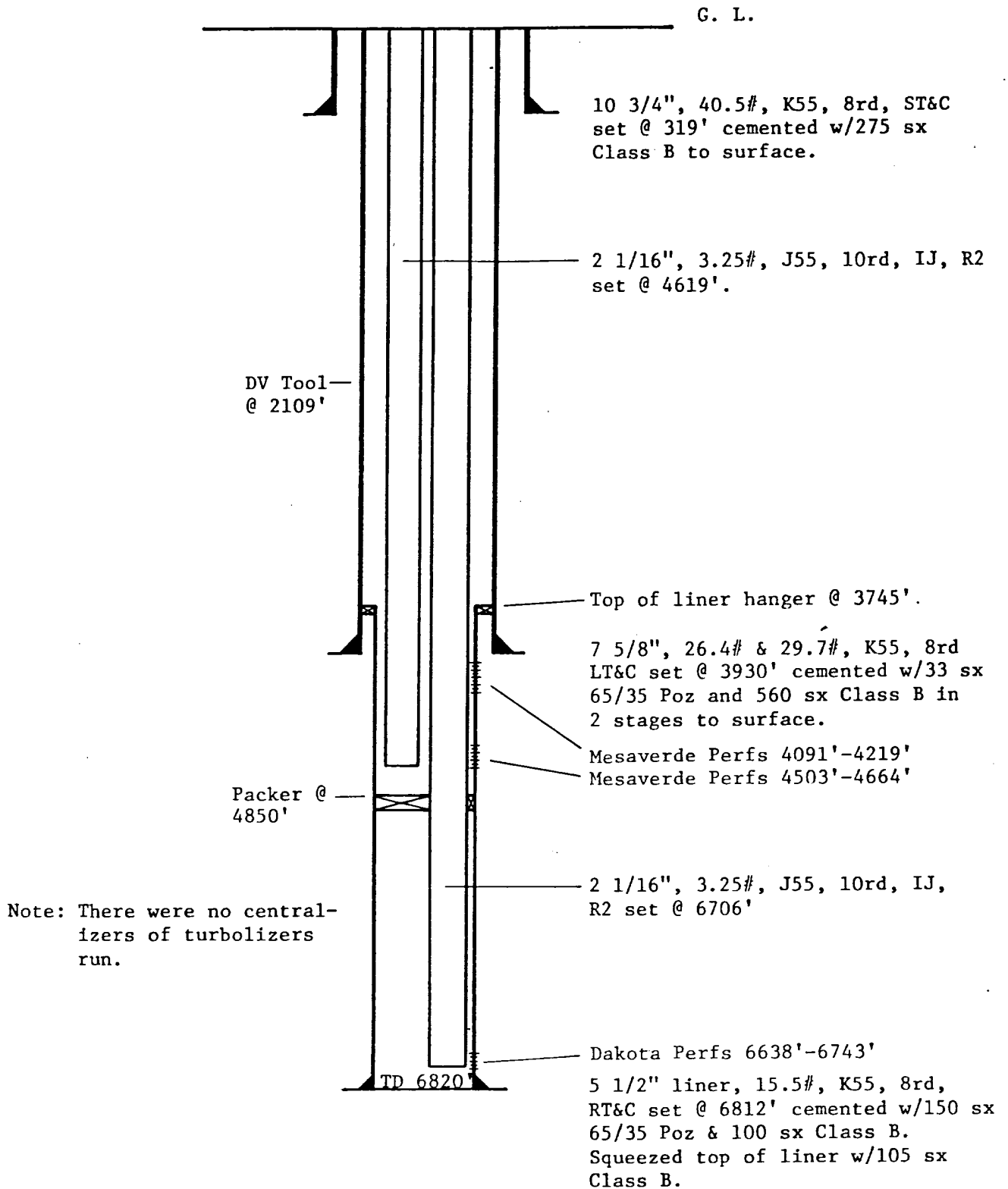
*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the pools, an application for approval of the same should be filed simultaneously with this application.

Garrett Federal Com. 1 #1-E
NW NE Section 12-T29N-R11W
San Juan County, New Mexico

WELLBORE DIAGRAM

1/27/81



Not To Scale

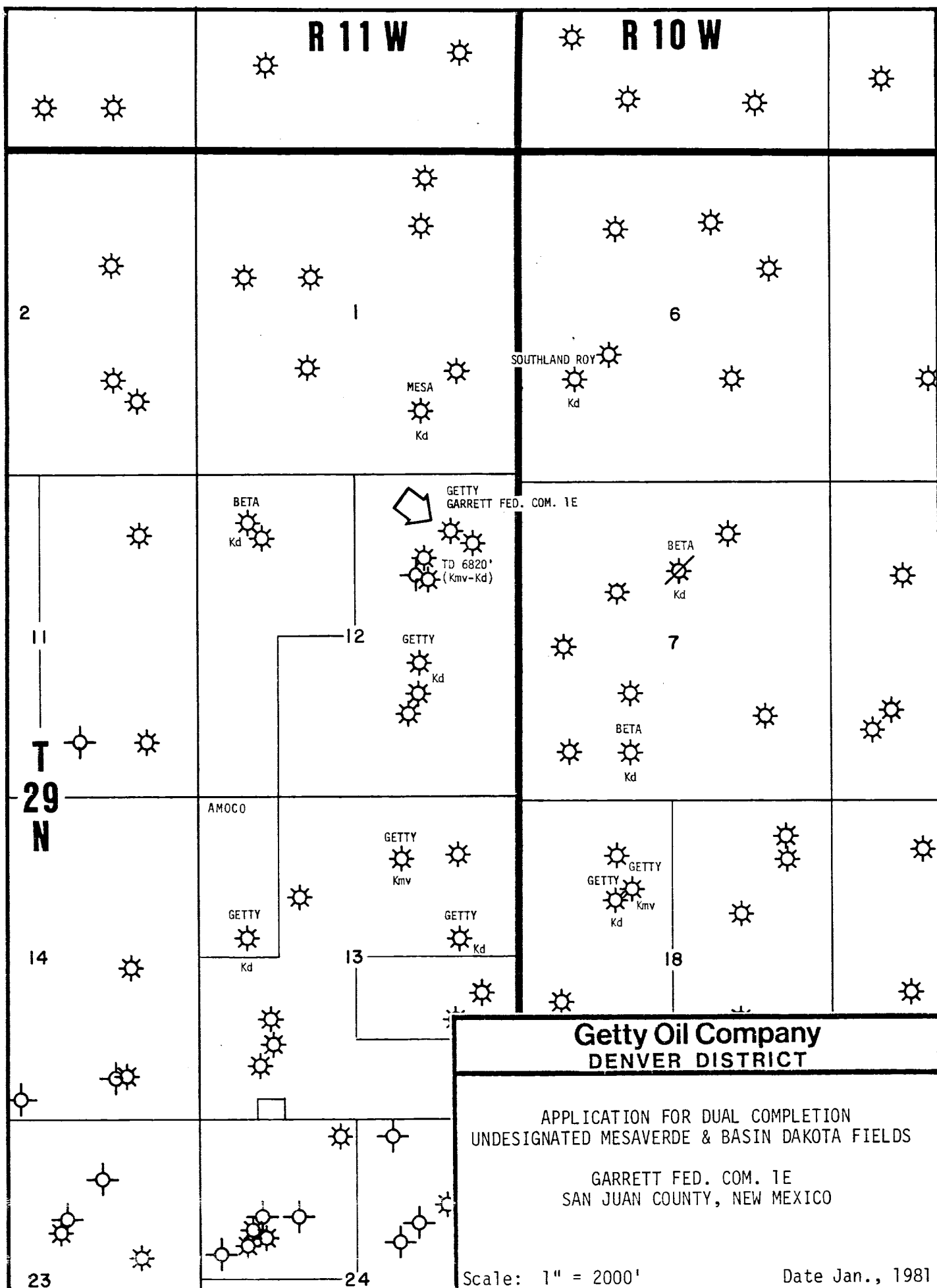
Offsets to the Garrett Federal No. 1E

Mesa Petroleum Company
2800 Lincoln Center Building
1660 Lincoln Street
Denver, Colorado 80203

Southland Royalty Company
P. O. Drawer 570
Farmington, New Mexico 87401

Beta Development Company
125 Petroleum Plaza
Farmington, New Mexico 87401

Attention: D. E. Baxter, Supt.



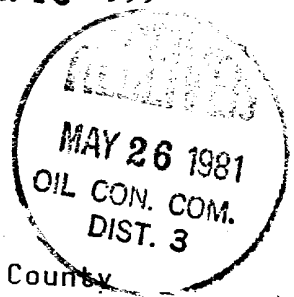
NEW MEXICO OIL CONSERVATION DIVISION
POST OFFICE BOX 2088
SANTA FE, NEW MEXICO 87501

COMMINGLING ORDER PC- 599

Company
Address
City, State, Zip
Getty Oil Company
P. O. Box 3360
Casper, Wyoming 82602

Attention: H. E. Aab

Lease Name: Garrett Fed. Com No. 1-E
Description: E/2 Sec. 12, T-29-N, R-11-W, San Juan County



The above-named company is hereby authorized to commingle production from the following pools

Blanco Mesaverde and Basin-Dakota

in a common tank battery, and to determine the production from each pool by

☐ separately metering the production from each pool prior to commingling

☐ separately metering the production from

and determining the production by the subtraction method

☒ well tests (if this method is to be authorized, all commingled production must be of marginal nature; further, the operator shall notify the Santa Fe Office of the Division in the event any well producing into the commingled battery becomes capable of top allowable production, at which time the Division will amend this order or take such other action as may be appropriate)

Note: This installation shall be installed and operated in accordance with the applicable provisions of Rule 303 of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

REMARKS: This authorization is to commingle gas well condensate only.

DONE at Santa Fe, New Mexico, on this 19th day of May, 1981.

JOE D. RAMEY, Division Director