

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator DUGAN PRODUCTION CORP. Lease Garrett Fed Com Well No. 1E
Location of Well: Unit B Sec. 12 Twp. 29N Rge. 11W County SJ

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	Mesa Verde	Gas	Flow	Tbg
Lower Completion	Dakota	Gas	Flow	Tbg

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 10:00 am 7-11-94	Length of time shut-in 48 hours	SI press. psig 395	Stabilized? (Yes or No) No
Lower Completion	Hour, date shut-in 10:00 am 7-11-94	Length of time shut-in 48 hours	SI press. psig 340	Stabilized? (Yes or No) No

FLOW TEST NO. 1

Commenced at (Hour, date)* 10:00 am 7-13-94				Zone producing (Upper or Lower): Lower	
TIME (Hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
7:00 am 7-14-94	21 hours	425	210		
7:00 am 7-15-94	45 hours	430	210		

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OIL CON. DIV.
DIST. 3

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Gray. _____ GOR _____

Gas: 111 MCFPD; Tested thru (Orifice or Meter): Meter

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)