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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name SAIZ
2. Name of Operator Supron Energy Corporation		9. Well No. 1-E
3. Address of Operator P.O. Box 808, Farmington, New Mexico 87401		10. Field and Pool, or Wildcat Basin Dakota
4. Location of Well UNIT LETTER I LOCATED 1685 FEET FROM THE South LINE AND 1065 FEET FROM THE East LINE OF SEC. 20 TWP. 29N RGE. 11W NMPM		12. County San Juan
19. Proposed Depth 6350		19A. Formation Dakota
20. Rotary or C.T. Rotary		
21. Elevations (Show whether DF, RT, etc.) 5453 GR	21A. Kind & Status Plug. Bond Current \$50,000. Blanket	21B. Drilling Contractor Coleman
22. Approx. Date Work will start May 15, 1980		

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24.00	250	200 Sx.	Surface
7-7/8"	4-1/2"	10.50	6350	750 Sx.	200 Feet

It is our intention to drill this surface hole to  $\pm$  250 feet using natural mud as the circulating medium. After surface is set the pipe will be set and cement circulated to surface. The well will then be drilled to T.D. using a starch base mud as the circulating medium. A full string of pipe will be run from surface to T.D. and 3 stages of cement will be run. The Dakota formation will be perforated, acidized and sand water fractured to stimulate production. The Dakota zone will be cleaned up and tubing will be set at the top of the Dakota formation. The wellhead will be nipped down and the well tested.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 7-29-80



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Rudy D. Motto Title Area Superintendent Date April 29, 1980  
(This space for State Use)

APPROVED BY Frank J. Clavey TITLE SUPERVISOR DISTRICT # 3 DATE APR 30 1980  
CONDITIONS OF APPROVAL, IF ANY:

30 Pies required

All distances must be from the outer boundaries of the Section.

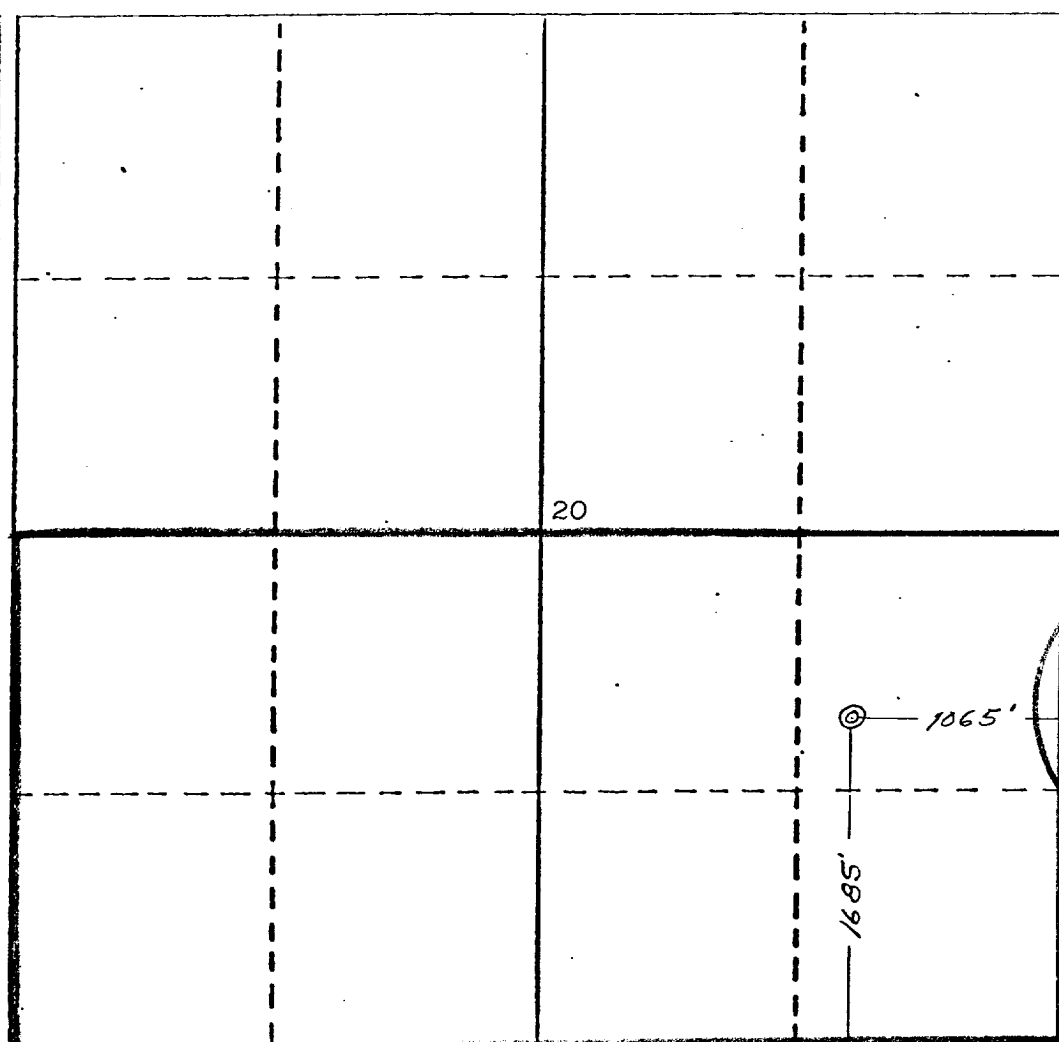
Operator <b>SUPRON ENERGY CORPORATION</b>		Lease <b>SAIZ</b>		Well No. <b>1-E</b>
Unit Letter <b>I</b>	Section <b>20</b>	Township <b>29 NORTH</b>	Range <b>11 WEST</b>	County <b>SAN JUAN</b>
Actual Postage Location of Well: <b>1685</b> feet from the <b>SOUTH</b> line and <b>1065</b> feet from the <b>EAST</b> line				
Ground Level Elev. <b>5453</b>	Producing Formation <b>DAKOTA</b>	Pool <b>BASIN</b>	Dedicated Acreage <b>S/2 320</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



#### CERTIFICATION

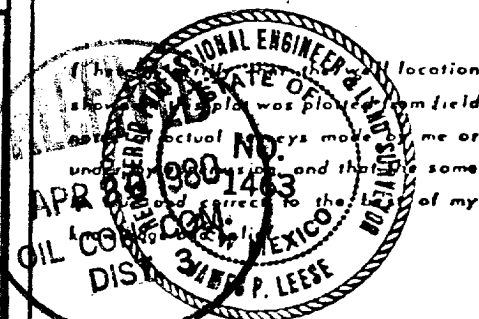
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

**Rudy D. Motto**

Name  
*Rudy D. Motto*  
Position  
**Area Superintendent**

Company  
**SUPRON ENERGY CORPORATION**

Date  
**April 29, 1980**



Date Surveyed  
**March 26, 1980**

Registered Professional Engineer  
and a Land Surveyor

*James P. Leese*  
**James P. Leese**

Certificate No.

**1463**