

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Saiz9. Well No.
1-E10. Field and Pool, or Wildcat
Basin Dakota12. County
San Juan

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Supron Energy Corporation

3. Address of Operator

P.O. Box 808, Farmington, New Mexico 87401

4. Location of Well

UNIT LETTER **I** LOCATED **1685** FEET FROM THE **South** LINE AND **1065** FEET FROMTHE **East** LINE OF SEC. **20** TWP. **29N** RGE. **11W** NMPM15. Date Spudded **10/13/80** 16. Date T.D. Reached **10/26/80** 17. Date Compl. (Ready to Prod.) **12/10/80** 18. Elevations (DF, RKB, RT, GR, etc.) **5466 R.K.B.** 19. Elev. Casinghead **5453**20. Total Depth **6305** 21. Plug Back T.D. **6271** 22. If Multiple Compl., How Many **- - -** 23. Intervals Drilled By Rotary Tools **0 - 6305** Cable Tools **- - -**

24. Producing Interval(s), of this completion - Top, Bottom, Name

6042 - 6144 Dakota25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run

Induction Electric and Compensated Density27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00	268	12-1/4"	250 Sacks	
4-1/2"	10.50	6299	7-7/8"	1480 Sacks (3 Stages)	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"EUE	6157	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

1 - 0.42" hole at each of the following depths:
6042, 44, 46, 48, 50, 56, 58, 60, 62, 6120, 22, 24, 26,
6128, 30, 32, 34, 36, 38, 40, 42, 44.
Total of 22 shots.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6042 - 6144	2000 gal. 15% HCL, 105,000 lb. 20-40 sand, & 75,000 gal 2% KCl water

3. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/10/80	3	3/4"			125		
Low Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
76	267			997			

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

5. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Kenneth E. Roddy** TITLE **Production Superintendent**DATE **Dec. 10, 1980**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation