OVE SPACE DESCRIBE PROME. GIVE BLOWOUT PREVENTED by certify that the information of the control	n Jove is true and com	PROPOSAL IS TO DEEPEN OR F			THE AND PROPOSED NEW FRODUC-	
ONE. GIVE BEOWOO! PREVENTE	ER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN OR F	PLUG EACK, GIVE DATA DE			
		<b>EXPIRE</b>	5-10-80		DIST. 3	
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			10 10 10 10 10 10 10 10 10 10 10 10 10 1	l Wi	Y 12 1380 CON. COM.	
		//**)			. 19 1380	
					The state of the s	
					C1 1120	
We propose to dr	ill this well f	to TD 6550' to te	st the Dakota	Formation.		
	J.			1	I	
7 7/8"	5 1/2''	15.5 to 14.0	6550'	1130	Surface	
12 1/41	8 5/8"	WEIGHT PER FOOT 24.0	600'	SACKS OF CEMEN	T EST. TOP Surface	
SIZE OF HOLE	SIZE OF CASING	PROPOSED CASING AND		Tatova == :		
5561' GR		nket	Not known		5-30-80	
evotions (Show whether DF		d & Status Plug. Band 211	B. Drilling Contractor	22. App	Rotary rox. Date Work will start	
			65501	19A. Formation  Dakota	20. Rotary	
				San	Juan	
1000' FEET FROM	THE West	THE OF SEC. 13	P. 29N	12. Coun		
UNIT LETT						
Box 3360, Casper, Wyoming 82602  Location of Well UNIT LETTER M LOCATED 1040 FLET FROM THE South LINE				Basi	n Dakota	
Getty Oil Company diress of Operator					10. Field and Pool, or Wildom	
ime of Operator			ZONE 1	9. Well M	vo.	
Type of Well  IL GAS WELL X			PLUG BACK		or Lease Name ett Federal Com	
DRILL X	7	DEEPEN			Agreement Name ett-Federal Com	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						
				~~~		
ERATOR	2				Oll & Gas Lease No.	
ERATOR				Revised  SA. Indi	cate Ty; - of L-ace	
G.S. ND OFFICE	-/	NEW MEXICO OIL CONSERVATION COMMISSION			21	

## OIL CONSERVATION DIVISION

## STATE OF NEW MEXICO

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P. O. BOX 2088 Form C-102

April 18, 1980

Fred Certificate

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key1sed 10-1-78 ENERGY AND MINERALS DEFARTMENT SANTA FE, NEW MEXICO 87501 All distances must be from the cuter boundaries of the Section Well No. Operator 2-E IE. GARRETT-FEDERAL COM GETTY OIL COMPANY Township Unit Letter Range County 11W San Juan 29N 13 Actual Footage Location of Well: 1000. West 10/10 South feet from the line and feet from the line Ground Level Elev. Producing Formation Pool Dedicated Acreage: Basin Dakota 5561 Dakota W320 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Name H. E. Aab Position Area Superintendent Getty Oil Company Date Sec. 4-29-80 0 13 certify that the well location on this plat was plotted from field surveys made by me or my supervision, and that the same strive and correct to the best of my