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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-80

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL					
OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐		
b. TYPE OF COMPLETION					
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator		7. Unit Agreement Name	
Getty Oil Company		Garrett-Federal Com	
3. Address of Operator		8. Farm or Lease Name	
Box 3360, Casper, WY 82602		Garrett Fed. Com. 2	
4. Location of Well		9. Well No.	
		1-E	
		10. Field and Pool, or Wildcat	
		Basin Dakota	

UNIT LETTER <u>M</u>	LOCATED <u>1040</u>	FEET FROM THE <u>South</u>	LINE AND <u>1000'</u>	FEET FROM
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THE <u>West</u>	LINE OF SEC. <u>13</u>	TWP. <u>29N</u>	RGE. <u>11W</u>	NMPM	12. County
					San Juan

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5-25-80	6-7-80	8-7-80	5573' KB 5572' DF	--

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6590'	6547'	N/A	0-6590'		None

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
Dakota 6252'-6416'		No

26. Type Electric and Other Logs Run	27. Was Well Cored
Comp. Neutron Form. Density; Dual Induction - SFL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT CEMENTED
8 5/8"	24	325'	12 1/4"	300 sacks	none
5 1/2"	15.5	6589'	7 1/8"	1095 sacks	none

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	6364

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6252'-57' - 5 holes - .42"		DEPTH INTERVAL	
6322'-52' - 20 holes - .42"		AMOUNT AND KIND MATERIAL USED	
6414'-16' - 2 holes - .42"		6252'-6416'	
		2000 gals. 15% Acid and	
		110,500 gals. KCL water	
		9000 # 100 mesh sand and	
		81000 # 20/40 sand	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-7-80		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-7-80	3	3/4"		0	906	0	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
150 psig	566 psig		0	2758	0	0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Shut in waiting on pipe line connection	Paul Berhost

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>D E Cab</u>	TITLE <u>Area Superintendent</u>	DATE <u>9-19-80</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after completion of the well. It shall be accompanied by one copy of all electric and radioactively logs run on the well, including drill stem logs. All depths reported shall be measured depths, in the case of direct depths, including drill stem logs. For multiple completions, Items 30 through 34 shall be reported for each zone. The state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL

Southeastern New Mexico

Northw

T. Anyh	T. Canyon	T. Ojo Alamo
T. Salt	T. Strawn	T. Kirtland-Fruitland
T. Salt	T. Atoka	T. Pictured Cliffs
T. Yates	T. Miss	T. Cliff House
T. 7 Rivers	T. Devonian	T. Menefee
T. Queen	T. Silurian	T. Point Lookout
T. Grayburg	T. Montoya	T. Mancos
T. San Andres	T. Simpson	T. Gallup
T. Glorieta	T. McKee	T. Base Greenhorn
T. Paddock	T. Ellenburger	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison
T. Tubb	T. Granite	T. Todillo
T. Drinkard	T. Delaware Sand	T. Entrada
T. Abo	T. Bone Springs	T. Wingate
T. Wolfcamp	T. Permian	T. Permian "A"
T. Cisco (Bough C)	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from
No. 2, from	to	No. 5, from
No. 3, from	to	No. 6, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	No. 1, from
No. 2, from	to	No. 2, from
No. 3, from	to	No. 3, from
No. 4, from	to	No. 4, from

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness	Formation	From	To	Thickness
0'	1750'		Sand			
1750'	5415'		Shale			
5415'	6388'		Shale & Sand			
6388'	6489'		Sand & Lime			
6489'	6550'		Sand, Shale & Lime			
6550'	6590'		Sand & Shale			