

04
El PASO FIELD SERVICES
DEPUTY PRODUCTION PIT CLOSURE

DEC 21 1998

Approved
Garrett Federal Com. #2-1E
Meter/Line ID - 93490

RECEIVED
JUL 2 1998

SITE DETAILS

Legals - Twn: 29 Rng: 11
NMOCD Hazard Ranking: 60
Operator: MERIDIAN OIL INC

Sec: 13 Unit: M
Land Type: 4 - Fee
Pit Closure Date: 05/25/95

RATIONALE FOR RISK-BASED CLOSURE:

The above mentioned production pit was assessed and ranked according to the criteria in the New Mexico Conservation Division's Unlined Surface Impoundment Closure Guidelines.

The primary source, discharge to the pit, has been removed. There has been no discharge to the production pit for at least five years and the pit has been closed for at least three years.

The production pit has been remediated to the practical extent of the trackhoe or to the top of bedrock. Initial laboratory analysis has indicated that the soil remaining at the bottom of the excavation is above standards based on the hazard ranking score. Contaminated soil was removed and transported to an approved landfarm for disposal. The initial excavation was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching any residual hydrocarbons remaining in the soil. Therefore, further mobility of residual hydrocarbons is unlikely.

Since the soil samples from the initial excavation were above standards, a test boring was drilled and a sample was collected to evaluate the vertical extent of impact to soils. Test boring sample results indicated soils below standards beneath the original excavation.

El Paso Field Services Company (EPFS) requests closure of the above mentioned production pit location for the following reasons:

- Discharge to the pit has not occurred in over five years and the pit has been closed for over three years.
- The bulk of the impacted soil was removed during the initial excavation.
- The excavation was backfilled with clean soil and graded to divert precipitation away from the excavation area.
- All source material has been removed from the ground surface, eliminating potential direct contact with livestock and the general public.
- Groundwater was not encountered in the initial excavation or test boring; therefore, impact to groundwater is unlikely.
- Soil samples collected beneath the initial excavation were below standards.
- Residual hydrocarbons remaining in the soil at the bottom of the initial excavation will naturally degrade in time with minimal risk to the environment.

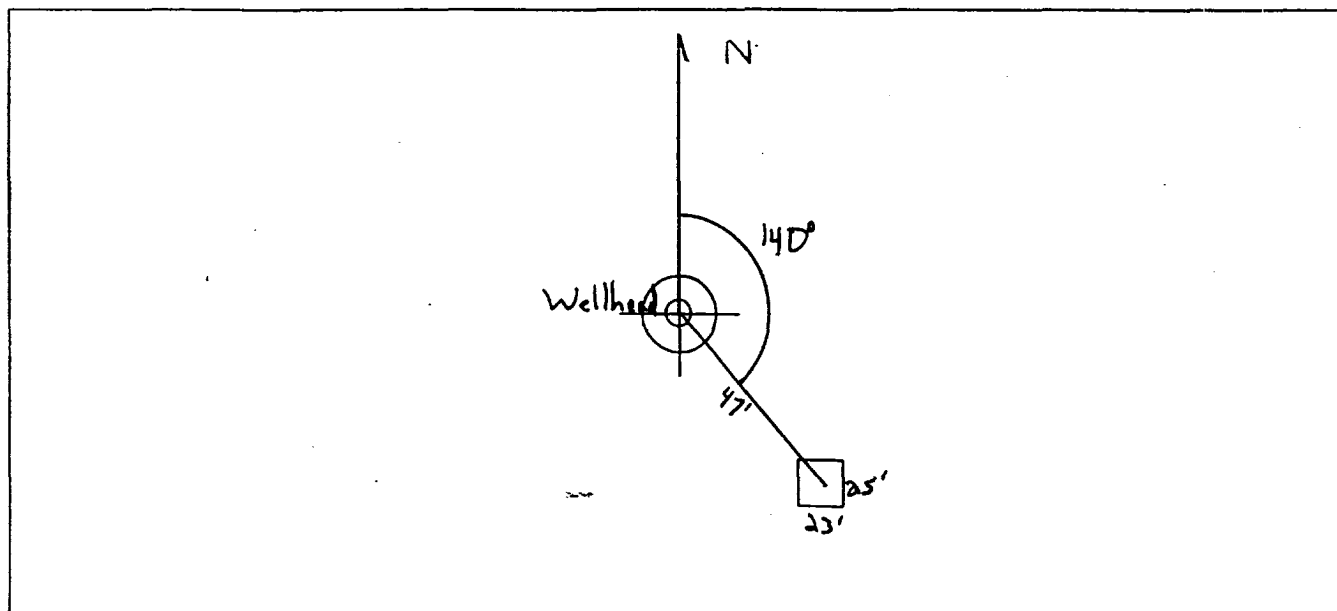
FIELD PIT SITE ASSESSMENT FORM

GENERAL	<p>Meter: <u>93490</u> Location: <u>Garrett Federal Con #2-1E</u></p> <p>Operator #: <u>1987</u> Operator Name: <u>MDI</u> P/L District: <u>Bloomfield</u></p> <p>Coordinates: Letter: <u>M</u> Section <u>13</u> Township: <u>29</u> Range: <u>11</u></p> <p>Or Latitude _____ Longitude _____</p> <p>Pit Type: Dehydrator <input checked="" type="checkbox"/> Location Drip: _____ Line Drip: _____ Other: _____</p> <p>Site Assessment Date: <u>4/27/95</u> Area: _____ Run: _____</p>
SITE ASSESSMENT	<p>NMOCD Zone: (From NMOCD Maps)</p> <p>Inside <input checked="" type="checkbox"/> (1) Outside <input type="checkbox"/> (2)</p> <p>Land Type: BLM <input type="checkbox"/> (1) State <input type="checkbox"/> (2) Fee <input checked="" type="checkbox"/> (3) Indian _____</p> <p>Depth to Groundwater</p> <p>Less Than 50 Feet (20 points) <input checked="" type="checkbox"/> (1) 50 Ft to 99 Ft (10 points) <input type="checkbox"/> (2) Greater Than 100 Ft (0 points) <input type="checkbox"/> (3)</p> <p>Wellhead Protection Area :</p> <p>Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? <input checked="" type="checkbox"/> (1) YES (20 points) <input type="checkbox"/> (2) NO (0 points)</p> <p>Horizontal Distance to Surface Water Body</p> <p>Less Than 200 Ft (20 points) <input checked="" type="checkbox"/> (1) 200 Ft to 1000 Ft (10 points) <input type="checkbox"/> (2) Greater Than 1000 Ft (0 points) <input type="checkbox"/> (3)</p> <p>Name of Surface Water Body <u>San Juan River</u></p> <p>(Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)</p> <p>Distance to Nearest Ephemeral Stream <input type="checkbox"/> (1) < 100' (Navajo Pits Only) <input type="checkbox"/> (2) > 100'</p> <p>TOTAL HAZARD RANKING SCORE: <u>60</u> POINTS</p>
REMARKS	<p>Remarks : <u>Redline Book: Inside</u> <u>Vulnerable Zone Type: Inside</u></p> <p><u>1 pit will close, Dry</u></p> <p><u>DIG + HAUL</u></p>

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 140° Footage from Wellhead 47'
 b) Length : 25' Width : 23' Depth : 3'

ORIGINAL PIT LOCATION



REMARKS

Remarks :

Pictures @ "5:46" hr 9-12

Footage + bearing from Gale #1 Well (P+A)

- Turn north off of Old 64 at ~1.6 mi from Texaco station
(Turn off is next to red metal fence with "1468" on it.)

Completed By:

Cory Chase
 Signature

4/27/95
 Date

PHASE I EXCAVATION

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL	<p>Meter: <u>73490</u> Location: <u>Garrett Federal Com #2-1E</u></p> <p>Coordinates: Letter: <u>M</u> Section <u>13</u> Township: <u>29</u> Range: <u>11</u></p> <p>Or Latitude _____ Longitude _____</p> <p>Date Started : <u>5/25/95</u> Run: <u>10</u> <u>93</u></p>
FIELD OBSERVATIONS	<p>Sample Number(s): <u>KD 437</u></p> <p>Sample Depth: <u>5'</u> Feet</p> <p>Final PID Reading <u>165 ppm</u> PID Reading Depth <u>5'</u> Feet</p> <p>Yes No</p> <p>Groundwater Encountered <input type="checkbox"/> <input checked="" type="checkbox"/> Approximate Depth _____ Feet</p>
CLOSURE	<p>Remediation Method :</p> <p>Excavation <input checked="" type="checkbox"/> Approx. Cubic Yards <u>100</u></p> <p>Onsite Bioremediation <input type="checkbox"/></p> <p>Backfill Pit Without Excavation <input type="checkbox"/></p> <p>Soil Disposition:</p> <p>Envirotech <input type="checkbox"/> <input checked="" type="checkbox"/> Tierra</p> <p>Other Facility <input type="checkbox"/> Name: _____</p> <p>Pit Closure Date: <u>5/25/95</u> Pit Closed By: <u>BEI</u></p>
REMARKS	<p>Remarks : <u>Excavated pit to 5' Hit Sandstone, Took PID Sample, closed pit. pit had a slight trickle of water coming into it from the pond nearby.</u></p> <p>Signature of Specialist: <u>[Signature]</u></p>



FIELD SERVICES LABORATORY
ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	KD 437	946840
MTR CODE SITE NAME:	93490	N/A
SAMPLE DATE TIME (Hrs):	5-25-95	1650
SAMPLED BY:	N/A	
DATE OF TPH EXT. ANAL.:	5-30-95	5-30-95
DATE OF BTEX EXT. ANAL.:	6-1-95	6-5-95
TYPE DESCRIPTION:	VC	Grey sand & clay

REMARKS:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	0.15 0.02 KOL 5/25/95	MG/KG	2			
TOLUENE	0.74	MG/KG	2			
ETHYL BENZENE	0.61	MG/KG	2			
TOTAL XYLENES	9.8	MG/KG	2			
TOTAL BTEX	11.3 11.0 KOL 5/25/95	MG/KG				
TPH (418.1)	274	MG/KG			2.07	28
HEADSPACE PID	1165	PPM				
PERCENT SOLIDS	87.5	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 78 % for this sample All QA/QC was acceptable.

Narrative:

All results attached

DF = Dilution Factor Used

Approved By:

[Signature]

Date:

6/28/95

 Test Method for
 Oil and Grease and Petroleum Hydrocarbons
 in Water and Soil

Perkin-Elmer Model 1600 FT-IR
 Analysis Report

75/05/30 14:36

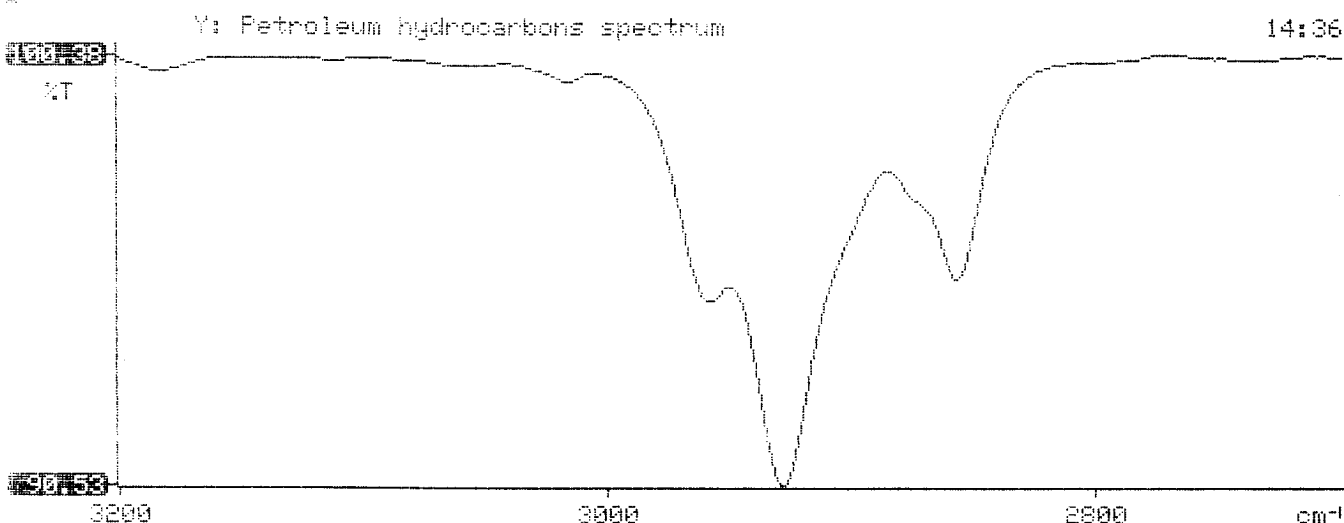
Sample identification
 946840

Initial mass of sample, g
 2.070

Volume of sample after extraction, ml
 28.000

Petroleum hydrocarbons, ppm
 273.768

Net absorbance of hydrocarbons (2930 cm⁻¹)
 0.045





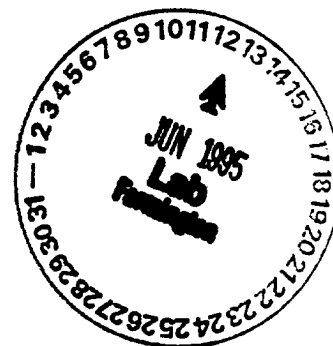
Analytical **Technologies**, Inc.

2709-D Pan American Freeway, NE Albuquerque, NM 87107
Phone (505) 344-3777 FAX (505) 344-4413

ATI I.D. 506301

June 8, 1995

El Paso Natural Gas Co.
P.O. Box 4990
Farmington, NM 87499



Project Name/Number: PIT CLOSURE 24324

Attention: John Lambdin

On 06/01/95, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Letitia Krakowski, Ph.D.
Project Manager

H. Mitchell Rubenstein, Ph.D.
Laboratory Manager

MR:jt

Enclosure

GAS CHROMATOGRAPHY RESULTS

TEST : BTEX, MTBE (EPA 8020)
 CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 506301
 PROJECT # : 24324
 PROJECT NAME : PIT CLOSURE

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
04	946838	NON-AQ	05/25/95	06/01/95	06/05/95	1
05	946839	NON-AQ	05/25/95	06/01/95	06/05/95	20
06	946840	NON-AQ	05/25/95	06/01/95	06/05/95	2
PARAMETER			UNITS	04	05	06
BENZENE			MG/KG	<0.025	<0.5	0.15
TOLUENE			MG/KG	<0.025	13	0.74
ETHYLBENZENE			MG/KG	<0.025	11	0.61
TOTAL XYLENES			MG/KG	<0.025	100	9.8
METHYL-t-BUTYL ETHER			MG/KG	<0.12	<2.4	<0.24

SURROGATE:

BROMOFLUOROBENZENE (%)	99	128*	78
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*OUTSIDE ATI QUALITY CONTROL LIMITS DUE TO MATRIX INTERFERENCE

PHASE II

RECORD OF SUBSURFACE EXPLORATION

Philip Environmental Services Corp.

4000 Monroe Road

Farmington, New Mexico 87401

(606) 326-2262 FAX (606) 326-2389

Borehole # BH-1
Well # _____
Page 1 of 1

Project Name EPNG Pits
Project Number 14509 Phase 60+6000
Project Location Garrett Federal Com #2-1E
93490

Well Logged By S. Kelly
Personnel On-Site M. Donohue, F. Rivera
Contractors On-Site _____
Client Personnel On-Site _____

Elevation _____
Borehole Location T29, R11, S.13, M
GWL Depth _____
Logged By S. Kelly
Drilled By M. Donohue
Date/Time Started 11/6/95, 1420
Date/Time Completed 11/6/95, 1520

Drilling Method 4 1/4" ID HSA
Air Monitoring Method CGI, PID

Depth (Feet)	Sample Number	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: NDU <u>HS</u> BZ B- <u>HS</u>			Drilling Conditions & Blow Counts
0				Backfill to 5'						
5										
10	1	9-11	.3 2.0'	light SAND, grey, fine to med. sand cemented, v. dense, dry.						Hit what sounds like cobble at approx. 9! 1440 Sample maybe a piece of a large cobble OR bedrock
15				TOB- 11.0'						
20				Auger refusal at 9'						
25										
30										
35										
40										

Comments:

9'-11' sample (SEK 105) sent to lab (BTEX & TPH) Sample was bagged and iced prior to being put in jar. BH grouted to surface.

Geologist Signature

Sarah Kelly



FIELD SERVICES LABORATORY
ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	SEK105	947755
MTR CODE SITE NAME:	93490	Garrett Federal Com. #2 - 1E
SAMPLE DATE TIME (Hrs):	11-06-95	1440
PROJECT:	Phase II Drilling	
DATE OF TPH EXT. ANAL.:	11-7-95	
DATE OF BTEX EXT. ANAL.:	11/7/95	11/7/95
TYPE DESCRIPTION:	V6	LIGHT GRAY SAND + SANDSTONES

Field Remarks:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	< 0.5	MG/KG				
TOLUENE	< 0.5	MG/KG				
ETHYL BENZENE	< 0.5	MG/KG				
TOTAL XYLENES	< 1.5	MG/KG				
TOTAL BTEX	< 3	MG/KG				
TPH (418.1)	< 10	MG/KG			1.96	28
HEADSPACE PID	5	PPM				
PERCENT SOLIDS	96.8	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at
Narrative:

107% for this sample All QA/QC was acceptable.

DF = Dilution Factor Used

Approved By:

Date:

11-9-95

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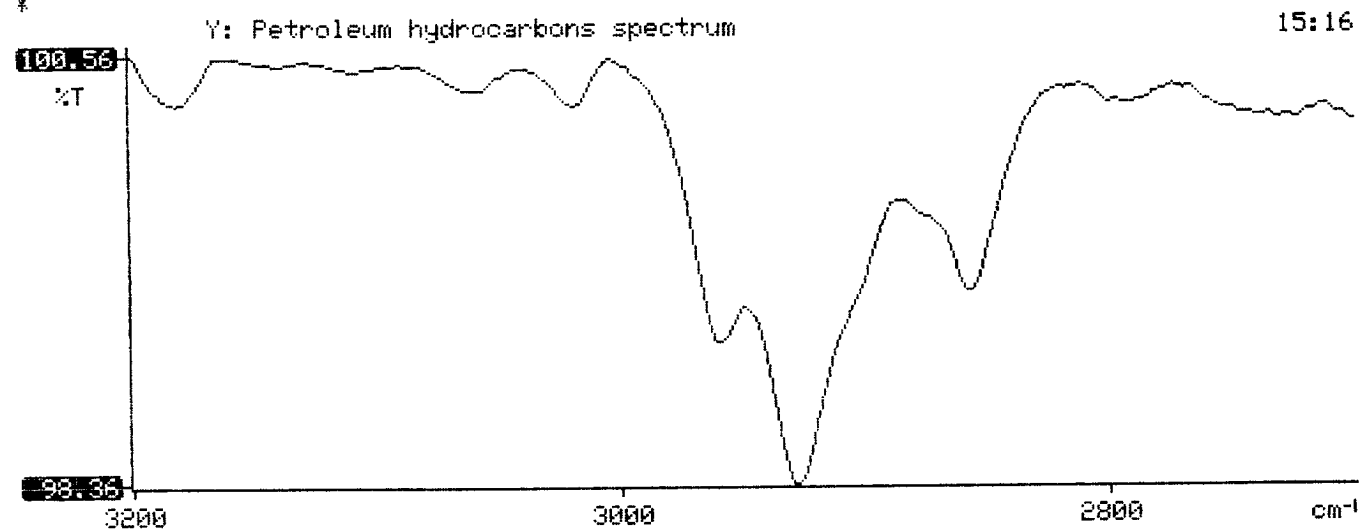
*****
*                               *
*      Test Method for         *
*      Oil and Grease and Petroleum Hydrocarbons      *
*      in Water and Soil      *
*                               *
*      Perkin-Elmer Model 1600 FT-IR                  *
*      Analysis Report    *
*                               *
*****

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95/11/07  15:16
*
* Sample identification
947755
*
* Initial mass of sample, g
1.960
*
* Volume of sample after extraction, ml
28.000
*
* Petroleum hydrocarbons, ppm
-12.836
* Net absorbance of hydrocarbons (2930 cm-1)
0.009
*
*
*

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BTEX SOIL SAMPLE WORKSHEET

File	:	947755	Date Printed	:	11/8/95
Soil Mass (g)	:	4.98	Multiplier (L/g)	:	0.00100
Extraction vol. (mL)	:	10	CAL FACTOR (Analytical):	:	200
Shot Volume (uL)	:	50	CAL FACTOR (Report):	:	0.20080

		DILUTION FACTOR:	1	Det. Limit
Benzene (ug/L)	:	0.12	Benzene (mg/Kg):	0.024 0.502
Toluene (ug/L)	:	0.65	Toluene (mg/Kg):	0.131 0.502
Ethylbenzene (ug/L)	:	0.00	Ethylbenzene (mg/Kg):	0.000 0.502
p & m-xylene (ug/L)	:	0.33	p & m-xylene (mg/Kg):	0.066 1.004
o-xylene (ug/L)	:	0.14	o-xylene (mg/Kg):	0.028 0.502
			Total xylenes (mg/Kg):	0.094 1.506
			Total BTEX (mg/Kg):	0.249

EL PASO NATURAL GAS

EPA METHOD 8020 - BTEX SOILS

File : C:\LABQUEST\CHROM000\110795-0.012
 Method : C:\LABQUEST\METHODS\10-110295.MET
 Sample ID : 947755,4.98G,50U
 Acquired : Nov 07, 1995 22:00:47
 Printed : Nov 07, 1995 22:31:11
 User : MARLON

Channel A Results

COMPONENT	RET TIME	AREA	CONC (ug/L)
BENZENE	8.440	60374	0.1238
TOLUENE	13.073	350625	0.6502
ETHYLBENZENE	17.303	0	0.0000
M,P-XYLENES	17.723	181126	0.3311
O-XYLENE	18.897	65684	0.1444
BFB	19.910	56597088	107.0755

C:\LABQUEST\CHROM000\110795-0.012 -- Channel A

