

ERG AND MINERALS DEPARTMENT

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SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104

Revised 10-1-78

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

Getty Oil Co.

Address

P.O. Box 3360, Casper, WY 82602

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

Previous Transporter was Giant Refining Co.

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Mexico Federal "N"

Well No.

1E

Pool Name, Including Formation

Basin Dakota

Kind of Lease

~~XXXXXX~~ Fed

Lease No.

SF-020505

Location

Unit Letter

L

Feet From The

1850

South

Line and

1070

Feet From The

West

Line of Section

15

Township

29N

Range

11W

NMPM,

San Juan

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Permian Corp

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1528, Denver, CO 80201

Name of Authorized Transporter of Casinghead Gas

El Paso Natural Gas Co.

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 990, Farmington, NM 87499

If well produces oil or liquids, give location of tanks.

Unit

L

Sec.

15

Twp.

29N

Rge.

11W

Is gas actually connected?

Yes

When

7-10-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas - MCF

AS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Setting Method (pilot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Superintendent

8-28-84

OIL CONSERVATION DIVISION

APPROVED

SEP 04 1984

BY

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.