HO. OF COPIES REC	livto	1	
DISTRIBUTION			
SANTA FE			i —
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR		$I_{-}$	
		T	T

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TRANSPORTER GAS							
OPERATOR							
PRORATION OFFICE Operator							
TEXACO INC.		<del></del>		·		·· ·· ·· ·- ·- ·	
P. O. Box EE, C		31321					
Reason(s) for filing (Check proper New Well	·		Other (Please		nortor		
Recompletion	Oil	Change In Transporter of:  OII Dry Gas Energy Corp., now it is Giant					
Change in Ownership	Casinghead G		ries Ind		15 014		
f change of ownership give nar nd address of previous owner_	ie						
DESCRIPTION OF WELL AT Lease Name		ol Name, including Fo	ermation	Kind of Lease			Lease No.
Mexico Federal	N 1E E	Basin Dakot	ta State, Federal or Fee Fe			d SF	20505
	1850 Feet From T	he South_Line	and 1070'	_ Feet From 1	rhe West		
Line of Section 15	Township 29N	Range	L1W , NMPM	San	Juan	• • • • • • • • • • • • • • • • • • • •	County
DESIGNATION OF TRANSP				454			
Name of Authorized Transporter o	OII ar Conde	erisate 🕅	Address (Give address )				
Giant Industrie Name of Authorized Transporter of		head Gas or Dry Gas X Address (Give address to which			Phoenix, AZ 85068 approved copy of this form is to be sent)		
ElPaso Natural		T#	í	90, Farn	mington, NM 87401		
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Pge.	Yes	•	'/10/81		
f this production is commingled	l with that from any of	ther lease or pool,	give commingling order				
Designation DATA	oil w	/ell   Gas Well	New Well Workover	Deepen	Plug Back	Same Restv.	Diff. Restv
Designate Type of Compl	Date Compl. Read	y to Prod.	Total Depth		P.B.T.D.	l <del> </del>	! <del></del> .
			T 011 (C D-11				
Elevations (DF, RKB, RT, GR, et	Name of Producting	d Lotwallou	Top O!!/Gas Pay		Tubing Depth		
Perforations .					Depth Casin	g Shoe	
	TUB	ING, CASING, AND	CEMENTING RECOR	D	······································		
HOLE SIZE	CASING &	TUBING SIZE	DEPTH SI	<u> </u>	SA	CKS CEME	<u>1T</u>
					+	<del></del>	
TEST DATA AND REQUEST	T FOR ALLOWARI.	F (Test must be a)	ter recovery of total volu	me of load oil	and must be b	ual to or exc	eed top allou
DIL WELL		able for this de	pth or be for full 24 hours Producing Method (Flou	)		le k	1 10
Date First New Oil Run To Tanks	Date of Test		Producing Mathod (1 102	, pump, gas m		*	
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	$R \mathbb{Z}_{Q(jr)}$	٠
Actual Prod. During Teet	Oil-Bble.		Water - Bble.		Ga•-MCF		
			<u> </u>		1	· · · · · · · · · · · · · · · · · · ·	
GAS WELL Actual Prod. Tost-MCF/D	Length of Test		Bbis. Condensate/MMC	F	Gravity of C	Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (	Shut-in )	Casing Pressure (Shut	-in)	Choke Size		
CERTIFICATE OF COMPLI	ANCE		OIL	CONSERVA	TION CON	MISSION	0.400
		01.6	APPROVED		-	APR 3	0 198
hereby certify that the rules of Commission have been compli	ed with and that the	information given		Sant		Laves	
above is true and complete to	the best of my know	wiedge and belief.	BY	- Jours	SU	PERVIS DI	STRICT \$ 5
			TITLE			···	104
<b>8</b> 05.77	ON A A KLEIGH		This form is to	for allos	vable for a n	ewiv drilled	or deepene
(Signature)			I went this form mus	I be accompa	nied by a tal	bulation of t	he deviatio
AREA SUPERINTENDENT			tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for sllow-				
	IFR 28 1887		able on new and re	completed we	ells.		
	(Date)		Fit1 out only well name or number	r, or transport	ter, or other a	uch change	or cougrinor
•	(Dule)		Separate Form	s C-104 mus	t be filed fo	or each pool	in multipl
			completed wells.				