

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

30-095-24313
Form C-101
Revised 10-65

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 b. Type of Well
 OIL WELL ☐ GAS WELL ☒ OTHER ☐
 c. Name of Operator
 d. Address of Operator
 e. Location of Well
 UNIT LETTER N LOCATED 990 FEET FROM THE South LINE
 AND 1650 FEET FROM THE West LINE OF SEC. 18 TWP. 29N RGE. 10W NMPM

5A. Indicate Type of Lease
 STATE ☐ FEE ☒
 5. State Oil & Gas Lease No.
 7. Unit Agreement Name
 8. Farm or Lease Name
 9. Well No.
 10. Field and Pool, or Wildcat
 12. County
 19. Proposed Depth
 19A. Formation
 20. Rotary or C.T.
 21A. Kind & Status Plug. Bond
 21B. Drilling Contractor
 22. Approx. Date Work will start

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24.0	600'	355	Surface
7 7/8"	5 1/2"	15.5 to 14.0	6550'	1140	Surface

We propose to drill this well to TD 6550' to test the Dakota Formation.

APPROVAL MADE
 FOR 90 DAYS
 (DRILLING CONTRACTOR)
 EXPIRES 8-10-80



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W & G Title Area Superintendent Date 4-29-80

(This space for State Use)

APPROVED BY Frank S. Darg TITLE Superintendent District 3 DATE 5-1-1980

CONDITIONS OF APPROVAL, IF ANY:
130 will be used
N.W.U - 3 - 243

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

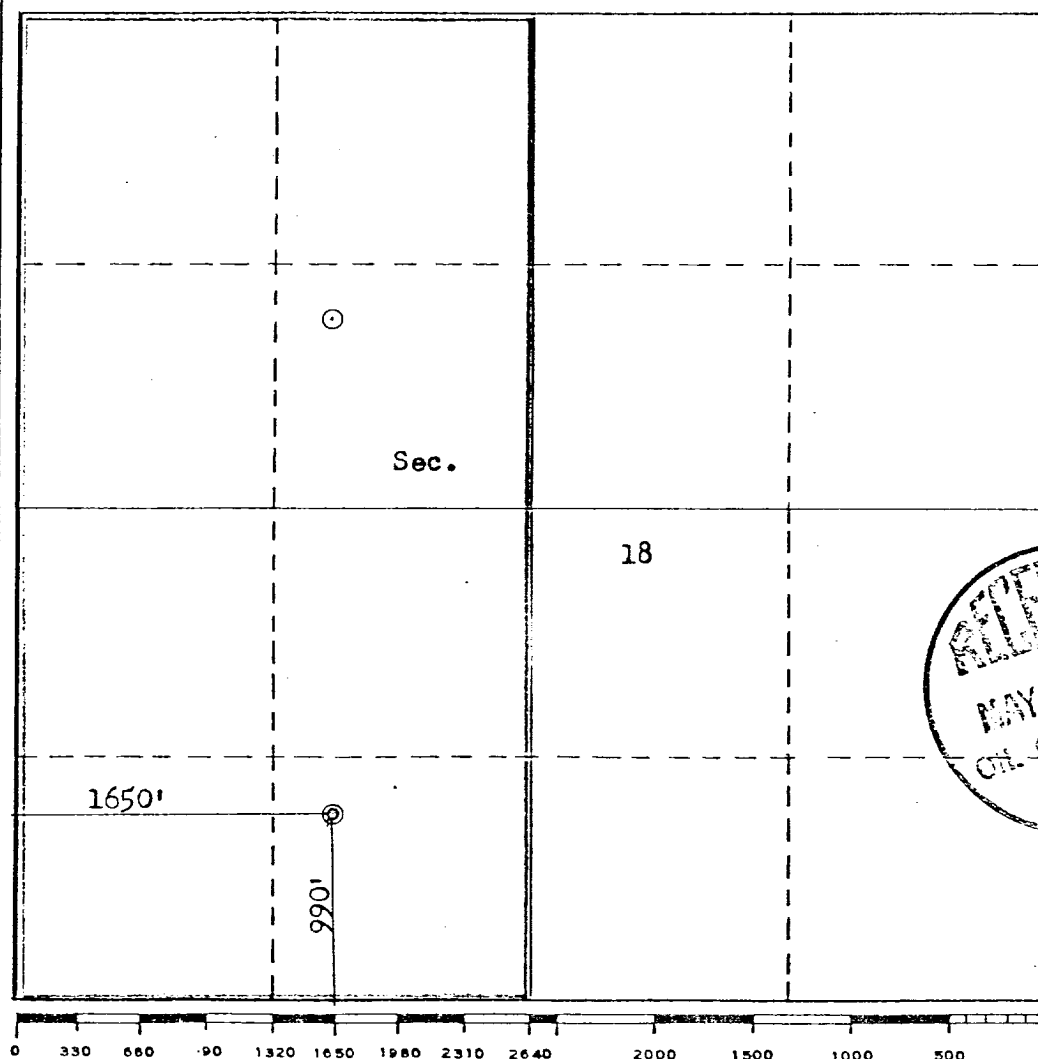
Operator GETTY OIL COMPANY			Lease W.M. Hanley		Well No. 1-E
Unit Letter N	Section 18	Township 29N	Range 10W	County San Juan	
Actual Footage Location of Well: 990 feet from the South line and 1650 feet from the West line					
Ground Level Elev. 5553	Producing Formation Dakota		Pool Basin Dakota		Dedicated Acreage: W 320 307.25 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

J. E. Aab

Name

H. E. Aab

Position

Area Superintendent

Company

Getty Oil Company

Date

4-29-80

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

April 21, 1980
Registered Professional Engineer
and/or Land Surveyor

Fred B. Key
Fred B. Key

Certificate No.

3950