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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | 7. Unit Agreement Name |
| 2. Name of Operator Getty Oil Company | 8. Farm or Lease Name W.M. Hanley |
| 3. Address of Operator Box 3360, Casper, Wyoming 82602 | 9. Well No. 1-E |
| 4. Location of Well UNIT LETTER N , 1650 FEET FROM THE West LINE AND 990 FEET FROM THE South LINE, SECTION 18 TOWNSHIP 29N RANGE 10W NMPM. | 10. Field and Pool, or Wildcat Basin Dakota |
| 15. Elevation (Show whether DF, RT, GR, etc.) 5553' GR | 12. County San Juan |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER _____ <input type="checkbox"/> | OTHER _____ <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-10-80 - Spudded 12 1/4" hole, drilled to 341'.
Ran 8 5/8" OD casing set at 330' w/ 250 sks. cement.
- 6-24-80 - Reached TD 6590'. Ran 5 1/2" casing set at 6590', cemented w/ 1945 sks. in 3 stages. Released rotary rig 6-25-80.
- 7-29-80 - Moved in completion rig.
- 8-13-80 - Shut in for AOF build up.
- 8-21-80 - Ran AOF test - completion report will follow.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *R. L. [Signature]* TITLE Administrative Supervisor DATE 8-26-80

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE AUG 28 1980

CONDITIONS OF APPROVAL, IF ANY: