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LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-74

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

54. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
W.M. Hanley
9. Well No.
1-E
10. Field and Pool, or Wildcat
Basin Dakota

2. Name of Operator	
Getty Oil Company	
3. Address of Operator	
Box 3360, Casper, WY 82601	
4. Location of Well	

UNIT LETTER N LOCATED 990 FEET FROM THE South LINE AND 1650 FEET FROM

THE West LINE OF SEC. 18 TWP. 29N RGE. 10W NMPM

12. County
San Juan

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
6-9-80	6-23-80	8-20-80	5564' KB 5563' DF	--
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
6590'	6381'	N/A	0-6590'	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
Dakota - 6325'-6363'				No

26. Type Electric and Other Logs Run		27. Was Well Cored
Comp. Neutron; Form. Density; Dual Induction SFL		No
28. CASING RECORD (Report all strings set in well)		

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	329'	12 1/4"	250 sacks	None
5 1/2"	15.5	6253'	7 7/8"	1845 sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6337'	-

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
6325'-6363' - 38 holes - 0.420"		<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6325-63'</td> <td>2000 gals. 15% Acid.</td> </tr> <tr> <td></td> <td>76,398 gals. slick water and</td> </tr> <tr> <td></td> <td>51,000 # 20/40 sand</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6325-63'	2000 gals. 15% Acid.		76,398 gals. slick water and		51,000 # 20/40 sand
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6325-63'	2000 gals. 15% Acid.										
	76,398 gals. slick water and										
	51,000 # 20/40 sand										

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-20-80		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-26-80	3	3/4"		0	669	0	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
112 psi	510 psi		0	1860	0	0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Shut in waiting on pipe line connection	Paul Berhost

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. E. Gab TITLE Area Superintendent DATE 9-18-80

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactively logs run on the well and a summary of all special tests conducted, including but not limited to, All depths reported shall be measured depth. The case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be repeated for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 119.5.

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qzite
T. Gorteta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. 6223'
T. Blinberry	T. Gr. Wash	T. Morrison	T. 6280'
T. Tubb	T. Granite	T. Todillo	T. 6280'
T. Drinkard	T. Delaware Sand	T. Entrada	T. 6280'
T. Abo	T. Bone Springs	T. Wingate	T. 6280'
T. Wolfcamp	T. _____	T. Chinle	T. 6280'
T. Penn.	T. _____	T. Permian	T. 6280'
T. Cisco (Bough C)	T. _____	T. Penn. "A"	T. 6280'

No. 1, from	0.325	to	0.505
No. 2, from		to	
No. 3, from		to	
No. 4, from		to	
No. 5, from		to	
No. 6, from		to	

IMPORTANT WATER SANDS

No. 1, from	to	fect.
No. 2, from	to	fect.
No. 3, from	to	fect.
No. 4, from	to	fect.

[illegible]