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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
Fee 30-045-24314

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Getty Oil Company

3. Address of Operator

P.O. Box 3360, Casper, Wyoming 82602

4. Location of Well

UNIT LETTER 0 LOCATED 1160 FEET FROM THE South LINE AND 1500 FEET FROM

THE East LINE OF SEC. 19 TWP. 29N RGE. 10W NMPM

12. County

San Juan

15. Date Spudded

12-3-80

16. Date T.D. Reached

12-15-80

17. Date Compl. (Ready to Prod.)

2-24-81

18. Elevations (DF, RKB, RT, GR, etc.)

5471' GR / 5482.5' KB

19. Elev. Casinghead

5471'

20. Total Depth

6390'

21. Plug Back T.D.

6341'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools
0'-6390'

Cable Tools

-

24. Producing Interval(s), of this completion - Top, Bottom, Name

Dakota 6159'-6287'

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

DIF log, CD-CN-GR log, CB log

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	295'	12 1/4"	350 sks	
5 1/2"	14	5498'	7 7/8"	2935 sks in 3 stages	
	15.5	6386'	7 7/8"		

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	CRACKER SET
					2 3/8"	6215'	DIST. 3

1. Perforation Record (Interval, size and number)

Selectively Perfed 63 0.40" holes from 6159' to 6287'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6159'-6287'	2000 gal 15% HCL
Frac w/ 136,300 gal. slickwater, 100,000#	
20-40 sand & 1237.4 MCF N ₂	

3. PRODUCTION

Date First Production 2-13-81	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut-in
Date of Test 2-24-81	Hours Tested 3	Choke Size 3/4
Flow Tubing Press. 165	Casing Pressure 609	Calculated 24-Hour Rate 0
	Oil - Bbl. 0	Gas - MCF 343
	Water - Bbl. 0	Gas - Oil Ratio -
	Oil - Bbl. 0	Gas - MCF 2344
	Water - Bbl. 0	Oil Gravity - API (Corr.) -

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Mark Kramer

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Charles E. Mowry

TITLE

Area Engineer

DATE

3-6-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1715</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>3288</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>5232</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>6038</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>6094</u>	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>6159</u> to <u>6287</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1715	1760	45	Pictured Cliffs				
2800	2820	20	Chacra				
3288	4390	1102	Mesaverde				
5232			Gallup				
5980	6038	58	Greenhorn				
6038	6094	56	Graneros				
6094			Dakota				