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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C:-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 38210 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS

Operator				<u> </u>	011		1 OT IAL C		Well /	API No.	······································		
TEXACO INC.													
Address	nator	NIM OT	401										
Reason(s) for Filing (Check proper box)		NM 87	<u>401</u>			Oth	er (Please exp	lain) -) 	-d :			
New Well	of:	— rievious transporter was											
Recompletion		Giant Industries Inc., now it is											
Change in Operator	• Tx	Meridian Oil Company effective 10/01/89.											
If change of operator give name and address of previous operator	Casinghe		, 0000		A		· · · · · · · · · · · · · · · · · · ·						
II. DESCRIPTION OF WELL	, AND LE	ASE				7							
Lease Name					, Includi	ding Formation				Kind of Lease Fee Lease			
Bunce Fed Com 1E Basin D					n Dak	kota				ie, Foderal or Fee 910077			
Location Unit Letter O	. 11	L60	Feet 1	Emm '	The S	outh Lin	and 15	00	T.	et From The	Eas	st ,.	
			- 1	IIOI	1110	140	c aud		re	et From The		Line	
Section 19 Townsh	ip 29	9N	Rang	<u>e</u>	1	M, WO	MPM, Sa	n Jua	n			County	
III. DESIGNATION OF TRAI	NSPORTE	R OF O	IL A!	ND I	NATU:	RAL GAS							
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)							
Meridian Oil Company						P. O. Box 4289, Farmington, NM 87499							
Name of Authorized Transporter of Casin	\square	Address (Give address to which approved copy of this form is to be sent)						ent)					
El Paso Natural Gas C					P. O. Box 990, Farmi								
If well produces oil or liquids,	duces oil or liquids, Unit		Sec. Twp. Rge.			Is gas actually connected?			When ?				
give location of tanks.	0	19	291		10W	Yes		1_	1/2	1/82			
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or	pool, g	ive co	mmingl	ing order numi	ber:						
Designate Type of Completion	- (X)	Oil Well	1	Gas 1	Weil	New Well	Workover	Deep	en	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		ol. Ready to	Prod.			Total Depth		<u> </u>	I	P.B.T.D.		<u> L</u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth			
Perforations										Depth Casing Shoe			
	Т	UBING,	CAS	ING	AND	CEMENTI	NG RECOR	Œ					
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET				S	ACKS CEM	ENT	
V. TEST DATA AND REQUE													
OIL WELL (Test must be after t			of load	oil an							or full 24 how	w.)	
Date First New Oil Run To Tank	Date of Tes	t.			İ	Producing Me	thod (Flow, pu	ump, gas	lift, etc	c.)			
Length of Test	Tubing Pressure					Casing Pressure				Choke Size		-	
		Thomas Treasure								Section was a			
Actual Prod. During Test	Oil - Bbls.					Water - Bbls.				Gas- Mag-2.			
GAS WELL								•	1				
Citizal Prod. Test - MCF/D Length of Test						Bbls. Condensate/MMCF				Gravity of Condensate			
										Control of the party and the control of the control			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMPI	IIAN	JCF	;	[
*				101	'		IL CON	ISER	NA	TION I	OIZIVIC	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above									• • •				
is true and complete to the best of my l		_		•	ĺ	Date	Approve	d		SFP 2	8 1989		
SIGNED: A. A. KLEIER						Date ApprovedSEP 28 1989							
Signature						By SEERVISION DISTRICT # 55							
Printed Name Area Manager Title						Title_		\$.	JP EI	RVISION	DISTRIC	TT#P	
Date SEP 2 8 1996		Telep	hone N	¥o.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.