NO OF CORICS BECCHICE							
DISTRIBUTION		NEW MEXICO OIL CONSE	RVATION COMMISSION		30-0 crm C-101	45-2431	
SANTA FE					hevised 1-1-1	55	
FILE /					SA. Indicate	Type of Lease	
	2					6 Gas Lease No.	
DPERATOR	7				5. Sidie OII	& Gas Lease No.	
APPLICATION APPLICATION AT Type of Work	ON FOR PERMI	T TO DRILL, DEEPEN,	OR PLUG BACK		7. Unit Agre	enent Name	
DRILL X]	DEEPEN	PLUGI	BACK []	Mae Ga	le	
b. Type of Well	-	1	8. Farm or Lease Name Mae Gale Com				
well well and well are well and well are well are well are well and well are well are well are well are well are well are well.	OTHER		ZONE X MUL		9. Well No.	ale com	
Getty Oil Compan	<u> </u>				1-E		
Rox 3360 Casper	. Wvomina 8	2602				d Pool, or Wildcat	
		790	EET FROM THE SOUTH	LINE	Basin Dakota		
			200 11				
ND 790 FEET FROM	THE West	LINE OF SEC. 24	wp. 29N RGE. 11		12. County	<i>mHHHH</i>	
					San Ju	an ()	
			9. Proposed Depth 1	9A. Formation	777777	20, Rotary or C.T.	
Elevations (Show whether DF,			6400'	Dakota		Rotary	
5443' GR	, R1, etc.) 21A	Kind & Status Plug. Bond 2 Blanket	Not known		22. Approx. 7-29	Date Work will start-	
·		PROPOSED CASING AND			1 43	_00	
SIZE OF HOLE	SIZE OF CAS	·····		SACKS DE	CEMENT	EST. TOP	
12 1/4"	8 5/8"					Surface	
7 7/8"	5 1/2"	15.5 € 14.0	6400'	1105		Surface	
· ·			İ				
	•						
We propose to dr	·ill this we	ell to TD 6400' to t	est the Dakota	Formation	۱. ۱. الماريخ	FL	
We propose to dr	ill this we	ell to TD 6400' to t	est the Dakota	Formation	ALIE!	2 1980	
We propose to dr	ill this we	APPR FOR 90	OVAL VALID DAYS UNLESS COMMENCED,	Formation	RECE!	2 1980 N. COM. IST. 3	
	. •	APPR FOR 90 DRILLING	OVAL VALID DAYS UNLESS COMMENCED,		MAY I	ISL 3.	
	. •	APPR FOR 90 DRILLING	OVAL VALID DAYS UNLESS COMMENCED,		MAY I	ISL 3.	
BOVE SPACE DESCRIBE PRIZONE, GIVE BLOWDUT PREVENTE	OPOSED FROGRA ER PROGRAM, IF ANY	APPR FOR 90 DRILLING	OVAI. VALID DAYS UNLESS COMMENCED, -10 - 80 PLUG BACK, GIVE DATA ON		MAY I	ISL 3.	
ABOVE SPACE DESCRIBE PR ZONE. GIVE BLOWDUT PREVENTE	OPOSED FROGRA ER PROGRAM, IF ANY	APPR FOR 90 DRILLING S M: IF PROPOSAL IEXPIRES	OVAI. VALID DAYS UNLESS COMMENCED, -10 - 50 Plug Back, Give Data on owledge and belief.	PRESENT PROD	MAY I	AND PROPOSED NEW PROD	
BOVE SPACE DESCRIBE PRIZONE, GIVE BLOWDUT PREVENTE	OPOSED FROGRA ER PROGRAM, IF ANY On a five is true and	APPR FOR 90 DRILLING S M: IF PROPOSAL IS TO BEEPEN OR d complete to the best of my known	OVAI. VALID DAYS UNLESS COMMENCED, -10 - 50 Plug Back, Give Data on owledge and belief.	PRESENT PROD	MAY I OIL CO D DETIVE ZONE	AND PROPOSED NEW PROD	
SBOVE SPACE DESCRIBE PRIZONE. GIVE BLOWOUT PREVENTE reby certify that the information	OPOSED FROGRA ER PROGRAM, IF ANY On a five is true and	APPR FOR 90 DRILLING S.M.: IF PROPOSAL ISABETS A complete to the best of my known and complete to the best of my known area.	OVAI. VALID DAYS UNLESS COMMENCED, -10 - 50 Plug Back, Give Data on owledge and belief.	PRESENT PROD	MAY I OIL CO D DETIVE ZONE	AND PROPOSED NEW PROD	

sorwill be med

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO LIVERGY AND MINERALS DEFARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-78

			All distan	ces must be fro	m the cure	r hounderies	of the Section	۸.	
GETTY OIL COMPANY					MAE GALE Com			Well No.	
Unit Letter	Section		Township		Rang				1-E
M	i	24	291	I		llW	County San	Juan	
Actual Footage La							1 200		
790			South	line and	790		eet from the	West	N
Ground Level Elen		Producing For	mation	,	Pool		teet from the		line Dedicated Acreage:
5h43 Dakota				Basin Dakota				W 320 Acres	
2. If more	than on	e lease is							ne plat below.
interest a 3. If more the dated by Yes	nan one	lease of d	nitization	vnership is o , force-pooli 'yes,' type o	ng. etc?			interests of	all owners been consoli-
this form No allowa	if nece: ble wil	ssary.) l be assigne	ed to the v	vell until all	interests	s have been	consolida	ted (by com	munitization, unitization, approved by the Commis-
	7					<u> </u>	I		CERTIFICATION
	 				 			tained her	ertify that the information con- ein is true and complete to the knowledge and belief.
	 							Name H. E. Aa	Clab
	O							Position Area Sup	perintendent
	1	Se	ec.					Getty 0i Date 4-29-80	1 Company
	1			24	i		#2 FF 8		certify that the well location
	! !				! ! !			notes of a	this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my and belief.
790¹	 	· — — — -			· 		0/3	Sate Surveye	San Carlotte March
790'	1				 			April/ Registered F and/or Land	Interstoped Engineer
					1			Fred	exter tro
	-			1				Certificate N	O. KEND
330 660	90 132	0 1650 1980	2310 264	0 200 0	1 500	1000	500 0	3950	