

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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FILE	
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
48149

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____	8. Farm or Lease Name

2. Name of Operator	Getty Oil Company	9. Well No.
3. Address of Operator	P.O. Box 3360, Casper, Wyoming 82602	1-E

4. Location of Well	Basin Dakota
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UNIT LETTER <u>m</u> LOCATED <u>790</u> FEET FROM THE <u>South</u> LINE AND <u>790</u> FEET FROM	12. County
THE <u>West</u> LINE OF SEC. <u>24</u> TWP. <u>29N</u> RGE. <u>11W</u> NMPM	San Juan

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-19-80	1-4-81	3-13-81	5443' (GR) 5454' (KB)	-

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Cable Tools
6426'	6381'	-	-	-

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Dakota 6086'-6220'	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
CDL-SNL-GR, DIL-SP, CBL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	283'	12 14/16"	300 Sx	
5 1/2"	15.5 & 14	6425'	7 7/8"	2500 Sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6163'	-

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
With 43 - 0.40" holes from 6086'-6220'	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6086'-6220'	Acidized w/ 3700 gal 15% Hcl acid. Fraced w/ 114,180 gals N ₂ slickwater & 86,000# 20-40 sand.

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
3-3-81	Flowing					Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - bbl.	Gas - MCF	Water - bbl.	Gas-Oil Ratio
3-13-81	3			-	137	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
42	330		-	700	-	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Paul Berhost

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Engineer DATE 3-30-81

INSTRUCTIONS

This form is to be filled with the appropriate data after the completion of any newly-drilled or deepened well. It will be accompanied by one copy of all electrical and correlative logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in duplicate except on state land, where six copies are required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyby	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Padlock	T. Ellensburg	T. Dakota	T. 6068'
T. Blinberry	T. Gr. Wash	T. Morrison	T. 5212'
T. Tubb	T. Granite	T. Todillo	T. 5963'
T. Drinkard	T. Delaware Sand	T. Entrada	T. 3250'
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp	T. Chinle	T. Permian	
T. Penn.	T. Penn.	T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from 6086'	to 6220'	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.
No. 4, from	to	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
1660'	1710'	50	Pictured Cliffs
2760'	2795'	35	Chacra
3250'	4360'	1110	Mesaverde
5212'	-	-	Gallup
5963'	6027'	64	Greenhorn
6027'	6068'	41	Graneros
6068'	6220'	152	Dakota