Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		TOTRA	ANSI	PORT OI	L AND NA	TURAL G					
Openior Texaco Exploration and Production Inc.						Well API No. 30 045 24315					
Address 3300 North Butler Farmi	ngton, Nev	u Meyir	~ 8	7401					· · · · · · · · · ·		
Reason(s) for Filing (Check proper box)	.g.c.,	W WOAK		7401	X Ou	ner (Please expl	ain)				
New Well		Change in	Trans	porter of:	_	FFECTIVE 6	•		•		
Recompletion	Oil		Dry (_							
Change in Operator X	Casinghead	d Gas 🔲	•	lensate 🔲							
If change of operator give name and address of previous operator Tex	aco Predu	icine, Ind	c.	3300 No	orth Butler	Farmin	gton, Nev	v Mexico	87401		
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name MAE GALE COM Well No. Pool Name, Include # 1 F BASIN DAKOT					•	State,	Kind of Lease State, Federal or Fee FEE Lease No 247490				
Location Unit Letter M	. 1460	1790	Foot 1	T. S	OUTH	e and			WEST		
Unit Letter M : 1460 790 Feet From The SOUTH Line and 1140 790 Feet From The WEST Section 24 Township 29N Range 11W , NMPM, SAN JUAN								Line			
III. DESIGNATION OF TRAI	<u> </u>					мгм,		at JOAN		County	
Name of Authorized Transporter of Oil		or Conder				e address to wi	ich approved	come of this fo	orm is to be se	ent l	
Meridian Oil, Inc.						Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289 Farmington, NM 87499-4289					
Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company					Address (Give address to which approved copy of this form is to be sent) P. O. Box 990 Farmington, NM 87499						
If well produces oil or liquids,	Rge				Vhen?						
give location of tanks.	j Mi	24	17wp.	1 11W		YES		-	/23/81		
If this production is commingled with that	from any othe	r lease or	pool, g	ive comming	ling order zum	ber:					
IV. COMPLETION DATA		Oil Well	T	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	İ	i		İ	İ					
Date Spudded	Date Compi. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					<u></u>	Depth Casing Shoe					
		IDDIC	CAC	DIC AND	CELENTE	VC DECOD		l			
TUBING, CASING ANI HOLE SIZE CASING & TUBING SIZE					DEPTH SET			240//2 25//5/7			
FIOLE SIZE	UNS	CASING & TUBING SIZE				DEF IN SET			SACKS CEMENT		
	+				ļ			·			
	+				 			ļ			
	+				 						
V. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE		<u> </u>			l			
OIL WELL (Test must be after t					be equal to or	exceed top allo	wable for this	depth or he fo	or full 24 hour	·e)	
Date First New Oil Run To Tank	Date of Test		<i>b</i> , 1044			thod (Flow, pu			A Jul 24 Hour	"	
	1					, 1.00 (1. 10 m) p. 1		,	w (A)	,	
Length of Test	Tubing Press	Bure			Casing Press.	ire		Choke Size	# 3 %	<i>h</i>	
							_ 🚱	10 10 B	A 12 1	<u>ا</u> لا	
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.		ME	OZ-MCF			
								2.	199 1		
GAS WELL							fire.	MAYSI	Via .		
Actual Prod. Test - MCF/D	Length of Te	at			Bbls. Conden	sate/MMCF	- :	GRAF GO	oddenesie .	 	
							' C	IL SIE	1.3-	-	
ting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Press.	re (Shut-in)		Choka, Size	<u></u>			
ALCO CEDITER	'ATE OF		TAN	VCF	r			L	-		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above					MAY 2 2 1991						
is true and complete to the best of my					Data	Approves	ı	met 2	z 1991		
2/222 - 22 1	1				Dale	Approved					
K.M. Miller					By_ Bul) Chang						
Signature K. M. Miller		Div. Ope		Engr.	-, -		SUP	ERVISOR	DISTRIC	T #2	
Printed Name April 25, 1991		915-6			Title.		_				
Date		Teler	hone N	¥o.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.