

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
DATE	
FILE	
USER	
LEADS OFFICE	
OPERATOR	

1. TYPE OF WELL

OIL ☐GAS ☒WATER ☐OTHER ☐

2. TYPE OF COMPLETION

NEW ☒WORK ☐OVER ☐DEEPEN ☐PLUG ☐BACK ☐DIFF. ☐RESER. ☐OTHER ☐

3. Name of Operator

Pioneer Production Corp.

4. Address of Operator

P O Box 208, Farmington, NM 87401

5. Location of Well

6. NEAR LETTER D LOCATED 790' FEET FROM THE North LINE AND 1100 FEET FROM7. West 29 TWP. 29N RGE. 11W

8. Date Spudded

2-21-81

9. Date T.D. Reached

3-3-81

10. Date Compl. (Ready to Prod.)

1-1-82

11. Elevations (L.F., R.A.B., R.T., G.K., etc.)

5465'

12. Elev. Casinghead

13. Total Depth

6315'

14. Plug Back T.D.

6238'

15. If Multiple Compl., How Many

Dual Gas/Gas

16. Intervals Drilled By

Rotary Tools

Cable Tools

TD

17. Producing Interval(s), of this completion - Top, Bottom, Name

2502-2620, Chacra

18. Was Directional Survey Made

No

19. Type Electric and Other Logs Run

FDC, CNL, DIL, GR-CCL-CBL

20. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	446' RKB	12-1/4"	649 cu. ft.	---
4-1/2"	11.6	6317' RKB	7-7/8"	392.5 cu. ft. 1st stage	---
				2375 cu. ft. 2nd stage	---

21. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					1 1/4"	2437'	2875' RKB

22. Perforation Record (Interval, size and number)

2502-2620', 13 holes

23. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2502-2620	1200 gals 7 1/2% HCL = additives;
	165,000 10-20 sd; 1,560,000 scf
	N ₂ + additives

PRODUCTION

1. Date First Production	2. Production Method (Flowing, gas lift, pumping - Size and type pump)	3. Well Status (Prod. or Shut-in)
	Flowing	SI
4. Date of Test	5. Hours Tested	6. Choke Size
1-19-82	8	1 1/4" orifice
7. Flow Tubing Press.	8. Casing Pressure	9. Calculated 24-Hour Rate
185	800 psi	
10. Disposition of Gas (Sold, used for fuel, vented, etc.)	11. Oil - Bbl.	12. Gas - MCF
	---	1712
	13. Oil - Bbl.	14. Gas - MCF
	---	1998
	15. Water - Bbl.	16. Oil Gravity - API (Corr.)

17. Test Witnessed By		

18. List of Attachments

19. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Petroleum Engineer.

2-12-82

