THE APPLICATION OF PIONEER PRODUCTION CO. FOR A DUAL COMPLETION.

ORDER NO. MC-2985

## ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 112-A Pioneer Production Co. made application to the New Mexico Oil Conservation Division on January 13, 1982, for permission to dually complete its Shepherd & Kelsey Well No. 1E located in Unit D of Section 29, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Chacra Formation and the Basin-Dakota Pool.

Now, on this 4th day of February, 1982, the Division Director finds:

- (1) That application has been filed under the provisions of Rule 112-A of the Division's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified;
- (3) That no objections have been received within the waiting period as prescribed by said rule;
- (4) That the proposed dual completion will not cause waste nor impair correlative rights; and
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

### IT IS THEREFORE ORDERED:

That the applicant herein, Pioneer Production Co., be and the same is hereby authorized to dually complete its Shephard & Kelsey Well No. 1E located in Unit D of Section 29, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Chacra Formation and the Basin-Dakota Pool through parallel strings of tubing.

PROVIDED HOWEVER, that applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, that applicant shall take packer-leakage tests upon completion and annually thereafter.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

JOE D. RAMEY.

STATE OF NEW MEXICO Lands

BRUCE KING

LARRY KEHOE SECRETARY

# ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

ORDER NO. MC-3-003

## ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 112-A Pioneer Production Corporation made application to the New Mexico Oil Conservation Division for permission to dually complete its Shepherd & Kelsey Well No. 1E located in Unit D of Section 29, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Undesignated Chacra and the Basin Dakota Pools.

Now, on this 2nd day of January, 1982, the Division finds:

- That application has been filed under the provisions of Rule 112-A of the Division's Rules and Regulations;
- That the proposed dual completion will not cause waste nor impair correlative rights; and
- That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

## IT IS THEREFORE ORDERED:

That the applicant herein, Pioneer Production Corporation, be and the same is hereby authorized to dually complete its Shepherd & Kelsey Well No. 1E located in Unit D of Section 29, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Undesignated Chacra and the Basin Dakota through Parallel strings of tubing.

PROVIDED HOWEVER, that applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

 $\frac{\text{PROVIDED FURTHER}}{\text{upon completion}}$  , that applicant shall take packer-leakage tests  $\frac{1}{2}$ 

This order may be rescinded if waste or reservoir damage results or if conditions render the installation no longer eligible for multiple completion.

STATE OF NEW MEXICO OIL CONSERVATAON DIVISION

Frank T. Chavez District Supervisor

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NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

## APPLICATION FOR MULTIPLE COMPLETION

Form	С	-1	0
5-1-6	l		

		County		Date				
PIONEER PRODUCTION CORP.			San Juan		1-8-82			
Address		Lease		Well No	o. 1E.			
P O Box 208, Farmingto	n, NM 87401		herd & Kelsey	Range	I E.			
Location Unit Sect	ion	Township	29 North	1,00.190	ll West			
	29	25 Not on		of a well	in these same pools or in the same			
of Well D  1. Has the New Mexico Oil Conservation zones within one mile of the subject value.  2. If answer is yes, identify one such in Royalty, Mangum #5E	well? YESAA	NO MC-2690	; Operator Lease, a	and Well N	No.: Southland			
3. The following facts are submitted:	Upper	· · · · · · · · · · · · · · · · · · ·	Intermediate		Lower Zone			
3. The following facts are submitted	Zone		Zone		Basin Dakota			
a. Name of Pool and Formation	Undesignated	Chacra			Basin Dakota			
b. Top and Bottom of Pay Section	2502-2620, 13	3 holes			5943-6091, 20 holes			
(Perforations)	935				gas/oil			
c. Type of production (Oil or Gas)	gas							
d. Method of Production (Flowing or Artificial Lift)	flowing				flowing			
4. The following are attached. (Please								
c. Waivers consenting to tors have been furni  d. Electrical log of the dicated thereon. (If s	well or other accepts such log is not available on which this well is	plication.*  able log with the time of the state to the time.	tops and bottoms of proceapplication is filed it sether with their correct ma	ducing zo hall be su	nes and intervals of perforation in- shmitted as provided by Rule 112-A.)			
Southland Royalty Co., P	0 Drawer 570,	<u>Farmingto</u>	on, NM 87401					
Supron Energy Corp., Box	808, Farmingto	n, NM 87	401		JAN 1 2 1982 OIL CON. COM. DIST. 3			
6. Were all operators listed in Item 5	above notified and fur	nished a cop	y of this application? Y	es_XX				
date of such notification			Agent	of the	Pioneer			
Production Corp.  under my supervision and direction and	, state that I am the company), and that I that the facts stated	am authorize therein are tr		e this rep to the bes	ort; and that this report was prepared st of my knowledge.			
		-		Sign	dure Thomas A. Dugan			

•Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the proposed multiple completion will result in an unorthodox well location and or a non-standard proration unit in one or more of the proposed multiple completion will result in an unorthodox well location and or more or more of the proposed multiple completion will result in an unorthodox well location and or more or

## PIONEER PRODUCTION CORP.

Shepherd & Kelsey #1E 790' FSL - 1100' FWL Sec 29 T29N R11W San Juan County, NM



-8-5/8" O.D., 24#, K-55, 8 Rd, ST&C csg. set at 446' RKB. Cemented to surface.

\_ 1¼", 2.3#, **V-5**5, I.J. tbg. set at 2437' RKB

-Chacra Perfs 2502-2620'

-Baker sliding sleeve valve at 2863' RKB

-Baker Model F-1 Prod. packer at 2875' RKB

-Dowell stage cementing tool at 4318' RKB

\_1¼", 2.3#, V-55, I.J. tbg. set at 5867' RKB

-Dakota Perfs 5943-6091'

-4½" O.D., 11.6# & 10.5#, K-55, 8 Rd., ST&C csg. set at 6317' RKB. Total slurry 2767.5 in 2 stages.

Shepherd & Kelsey #lE NE/4 Sec 29 T29N RllW San Juan County, NM			
SETTING OF	SOUTHLAND * 18	SCPRON * 1E	·
Sec 20 S/2 Supron Energy Corp. Saiz 1 & 1E Sec 29 E/2 Southland Royalty Mangum 5 & 5E Sec 30 E/2 Pioneer Production Corp. Salmon 1 & 1E Sec 31 N/2 Pioneer Production Corp. Hartman 1 & 1E	PIONECR	PICHEEN SOUTH	
Pioneer Production Corp. Nye Com 1	* - O M	* * * * * * * * * * * * * * * * * * * *	ed ∞
JAN 12 OIL CON. DIST	PIONEER 1E & *1	PIONEER	
**NOT DRAWN TO SCALE**		8 2	
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	·	R-11-W	

# dugan production corp.

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January 8, 1982

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Southland Royalty Co. P O Drawer 570 Farmington, NM 87401

RE: Application for Multiple Completion of the PIONEER PRODUCTION CORP. Shepherd & Kelsey #1E well located 790' FNL - 1100' FWL, Sec 29 T29N R11W, San Juan County, NM

Gentlemen:

Enclosed please find the following items with regard to the above-referenced matter:

Application for Multiple Completion A copy of the cover letter to Joe D. Ramey Three (3) copies of a Waiver of Objection and Consent

If you have no objection to the Application for Multiple Completion, please sign all three copies of the Waiver and Consent form and return one executed copy to Dugan Production Corporation, P.O. Box 208, Farmington, New Mexico, 87401; return one copy to Joe. D. Ramey, Division Director, New Mexico Oil Conservation Division, P.O. Box 2088, Santa Fe, New Mexico, 87501; and retain the other copy for your records.

Thank you for your assistance in this matter.

Sincerely,

Thomas A. Dugan

President

**Enclosures** 

cc: Joe D. Ramey

Pioneer Production Corp.

fp



dugan production corp.

op |||

January 8, 1982

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Supron Energy Corp. Box 808 Farmington, NM 87401

RE: Application for Multiple Completion of the PIONEER PRODUCTION CORP.
Shepherd & Kelsey #1E well, located 790' FNL - 1100' FWL
Sec 29 T29N R11W, San Juan County, NM

### Gentlemen:

Enclosed please find the following items with regard to the above-referenced matter:

Application for Multiple Completion A copy of the cover letter to Joe D. Ramey Three (3) copies of a Waiver of Objection and Consent

If you have no objection to the Application for Multiple Completion, please sign all three copies of the Waiver and Consent form and return one executed copy to Dugan Production Corporation, P.O. Box 208, Farmington, New Mexico, 87401; Corporation one copy to Joe. D. Ramey, Division Director, New Mexico return one copy to Joe. D. Ramey, Division Director, New Mexico, Oil Conservation Division, P.O. Box 2088, Santa Fe, New Mexico, 87501; and retain the other copy for your records.

Thank you for your assistance in this matter.

Sincerely:

Thomas A. Duga President

Enclosures

cc: Joe D. Ramey

Pioneer Production Corp.

fp

JAN 12 1982 CIL CON. COM. DIST. 3

# dugan production corp.

dp

Joe D. Ramey, Division Director New Mexico Oil Conservation Commission P.O. Box 2088 Santa Fe, NM 87501

RE: Application for Multiple Completion of the PIONEER PRODUCTION CORP. Shepherd & Kelsey #1E, located 790' FSL - 1100' FWL, Sec 29 T29N R11W, San Juan County, NM

Dear Mr. Ramey:

Pursuant to administrative proceure set forth in the State of New Mexico Oil Conservation Commission Rules and Regulations, Rule Number 112-A IV, we are hereby submitting Application for Multiple Completion of the above-captioned well.

Also enclosed are copies of letters sent to offsetting operators requesting Waiver of Objection and Consent to the Multiple Completion.

Please contact me if you have any question regarding this application.

Sincerely

Thomas A. Digan

President/

Enclosures

cc: Offsetting Operators: Supron Energy & Southland Royalty Co.

James Sims, USGS, Farmington, NM

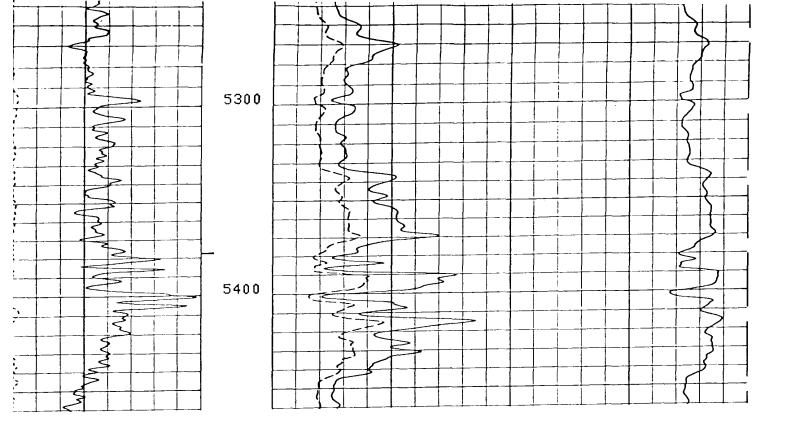
Frank Chavez, NMOCD, Aztec, NM

Pioneer Production Corp.

fp



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SAN JUAN, N.M. BASIN DAKOTA SHEPERD & KELSEY #1E PIONEER PROD. CO.	FIELD B.  COUNTY S.	HEPERD AN ASIN DAKO AN JUAN	D KEL	_SEY #1E	ME X		
	<u>K.B.</u>		; Elev.:	l – W	Elev	5408' 1.: K.B. <del>5477</del> D.F. <u>5476</u> G.L. <del>5465</del>	
Run No. Depth—Driller Depth—Logger Btm. Log Interval Top Log Interval Casing—Driller Casing—Logger Bit Size	ONE 6301 6302 6296 1969 8 5/8@ 446 448 7 7/8	@		@		© C	
Type Fluid in Hole  Dens. Visc. pH Fluid Loss  Source of Sample  Rm @ Meas Temp.  Rmf @ Meas Temp  Rmc @ Meas. Temp  Source: Rmf Rmc  Rm @ BHT	@ 'F M   1.0 @ 142 <sup>F</sup>	@ @ @ — @	ml °F °F °F	@ @ @ ————————————————————————————————	ml  F F F F	@ F @ 'F	
Circulation Stapped Logger on Bottom Max. Rec. Temp. Equip. Location Recorded By Witnessed By	1600 2030 142 F 8206 FARM BAIR WILHELM		°F	I	°F	F	



## INTERVAL NOT RECORDED:

