	STATE OF DEVY MEXICO	4 NMOCD 1 Pic	neer 1 File		EPNG Form C-104 Revised 10-1-78
ENF	TROY MID MIDERALS DEPARTMENT	OIL CONSERV	ATION DIVISIO	ļ	Realized 19-1-10
	DISTRIBUTION		X 2086		
	SANTA FE	SANTA FE, NEV	W MEXICO 87501		
	LAND OFFICE REQUEST FOR ALLOWABLE				
	TRANSPORTER				
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
1.	PROBATION OFFICE			ļ	·
	Pioneer Produc	tion Corp.			
	Address				
	P 0 Box 208, Farmington, NM 87401				
	Reason(s) for filing (Check proper box)				
	New Well	Change in Transporter of:			
	Recompletion	OII Dry G	as U		ļ
	Change in Ownership	Casinghead Gas Conde	risate		
	If change of ownership give name				
	and address of previous owner		<u> </u>	<u> </u>	
	THE STREET OF WELL AND	FRACE			
11.	DESCRIPTION OF WELL AND	Weil No. Pool Name, Including F	ormation	Kind of Lease	_
	Shepherd & Kelsey	1E Undesignate	ed Chacra	State, Federa	orFee Fee
	Location	Al II	12		17
	Unit Letter D 790 Feet From The North 1100			Feet From 7	West
]	OO Noorth	11 Wast		an Juan County
	Line of Section 29 Tov	waship 29 North Range	11 West , NMPM,	<u>3</u>	an Juan County
		TOT OF OUR AND NATURAL CO	10		
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to	which approx	ed copy of this form is to be sent)
	Name of Authorized . runsporter of on				
	Name of Authorized Transporter of Cas	singhedd Gas or Dry Gas 📉			ed copy of this form is to be sent)
	El Paso Natural Gas C	Co.	P O Box 990, Fa		, NM 87401
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected?				·n
	give location of tanks.				
	If this production is commingled wit	th that from any other lease or pool,	give commingling order	humber:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Resty. Diff. Resty.
	Designate Type of Completic		XX	1	
		Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.
	Date Spudded 2-21-81	1-1-82	6315 631	7	6238'
	•	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth
	5465'	Chacra	2502		2437' RKB
	Perforations 2502 - 2620', 13 holes				Depth Casing Shoo
					6317' RKB
			D CEMENTING RECORD		SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	446' RKE		649 cu.ft.
	12-1/4"	8-5/8" 4-1/2"	6317' RKE		392.5 cu.ft. lst stage
	7-7/8"	1-1/4"	2437' RKE		2375 cu.ft. 2nd stage
T 7	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or excert top allowable for this depth or be for full 24 hours)				
•	OIL WELL				
	Date First New Cil Run To Tanks	Date of Test	Producing Method (r tow,	pump, gus 11,	
			Casing Pressure	 	Choke Size
	Length of Test	Tubing Pressure			11
	20114111				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
		Otto Bhia.	Water - Bble.		Gun-MCF
	Actual Prod. During Teet	Oil-Bbis.	Water - Bbls.		Gas-MCF
		Oil-Bbis.	Water - Bbls.		Gas-MCF
		Oil-Bbis.			
	Actual Prod. During Test	Length of Test	Water-Bbls. Bbls. Condensate/MMCF		Gravity of Gandensate
	Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D 1712	Length of Test 8 hrs.	Bbls. Condensate/MMCF		Gravity of Condensate
	GAS WELL Actual Prod. Test-MCF/D 1712 Testing Method (pitot, back pr.)	Length of Test 8 hrs. Tubing Pressure (shut-in)	Bbls. Condensate/NMCF		Gravity of Condensate Choke Size 1.25" orifice
	Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D 1712 Teeting Method (pitot, back pr.) back pressure	Length of Test 8 hrs. Tubing Pressure(shut-in) 1010 psi	Bbls. Condensate/MMCF Casing Pressure (Shut- 1008 psi	(a)	Choke Size 1.25" orifice 2" critical flow prvr
<i>5</i> 1.	GAS WELL Actual Prod. Test-MCF/D 1712 Testing Method (pitot, back pr.)	Length of Test 8 hrs. Tubing Pressure(shut-in) 1010 psi	Bbls. Condensate/MMCF Casing Pressure (Shut- 1008 psi	INSERVAT	Choke Size 1.25" orifice 2" critical flow prvr TON DIVISION
	Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D 1712 Teeting Method (pitor, back pr.) back pressure CERTIFICATE OF COMPLIANCE	Length of Test 8 hrs. Tubing Pressure(Shut-in) 1010 psi CE	Bbls. Condensate/MMCF Casing Pressure (Shut- 1008 psi	INSERVAT	Choke Size 1.25" orifice 2" critical flow prvr TON DIVISION
	Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D 1712 Teeting Method (piror, back pr.) back pressure CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recovered with	Length of Test 8 hrs. Tubing Pressure (shut-in) 1010 psi CE regulations of the Oil Conservation and that the information given	Bbls. Condensate/MMCF Casing Pressure (Shut- 1008 psi	INSERVAT	Choke Size 1.25" orifice 2" critical flow prvr TON DIVISION
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	Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D 1712 Teeting Method (piror, back pr.) back pressure CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recovered with	Length of Test 8 hrs. Tubing Pressure (shut-in) 1010 psi CE regulations of the Oil Conservation and that the information given	Bbls. Condensate/MMCF Cosing Pressure (sbate- 1008 psi OIL CO APPROVED Original Signed b	INSERVAT	Choke Size 1.25" orifice 2" critical flow prvr TON DIVISION CHAVEZ
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	GAS WELL Actual Prod. Test-MCF/D 1712 Testing Method (pitot, back pr.) back pressure CERTIFICATE OF COMPLIANO I hereby certify that the rules and r Division have been complied with above is true and complete to the	Length of Test 8 hrs. Tubing Pressure (shut-in) 1010 psi CE regulations of the Oil Conservation and that the information given best of my knowledge and belief.	Bbls. Condensate/MMCF Casing Pressure (shut- 1008 psi OIL CC APPROVED Original Signed b BY TITLE SUPERVISO This form is to If this is a requi	NSERVAT V FRANK T. F DISTRICT #	Choke Size 1.25" orifice 2" critical flow prvr ION DIVISION HAVEZ 3 compliance with RULE 1104. rable for a newly drilled or despendented by a tabulation of the deviation
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