



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6172

OIL CONSERVATION DIVISION
BOX 2088
SANTA FE, NEW MEXICO 87501

DATE 5-15-81

RE: Proposed MC α
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated 5-4-81
for the Primer Prod. Corp. Nye Co. #1E E-32-29N-11W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours truly,

Frank J. Chang

Operator Pioneer Production Cor.		County San Juan		Date 4-24-81
Address P O Box 208, Farmington, NM 87401		Lease NYE COM		Well No. #1E
Location of Well E	Unit E	Section 32	Township 29 North	Range 11 West

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES XX NO _____
2. If answer is yes, identify one such instance: Order No. _____; Operator Lease, and Well No.: **MC 2737, Supron Energy Corporation, Witt #1E**

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Undesignated Chacra		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	2479'-2595'		5952'-6091'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

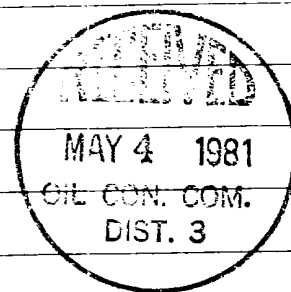
4. The following are attached. (Please check YES or NO)

- | | | |
|-------------------------------------|--------------------------|---|
| Yes | No | |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Southland Royalty Co., P O Drawer 570, Farmington, NM 87401

Supron Energy Corporation, P O Box 808, Farmington, NM 87401



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES XX NO _____. If answer is yes, give date of such notification **4-24-81**.

CERTIFICATE: I, the undersigned, state that I am the Agent of the Pioneer Production Corp.

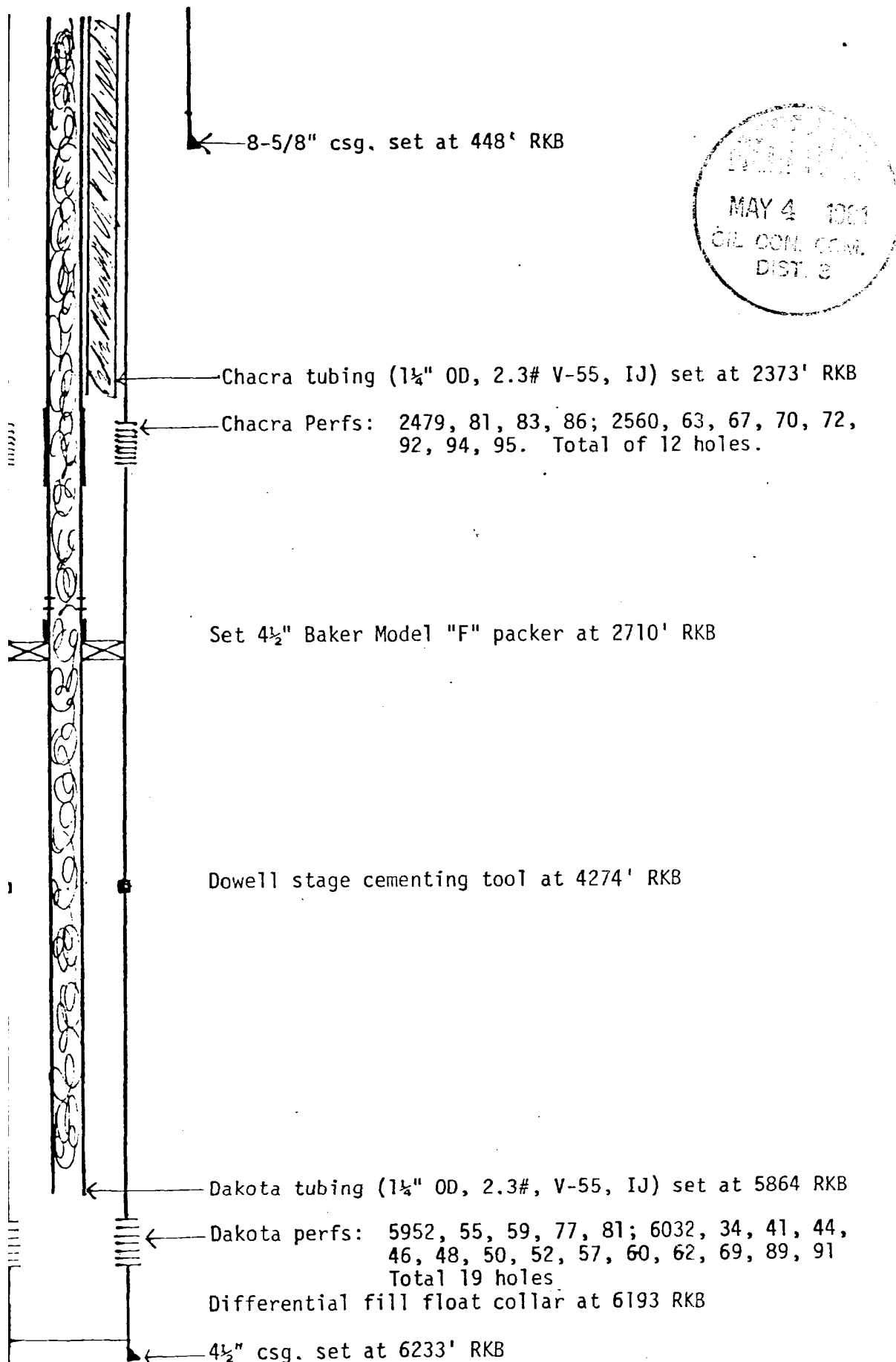
(company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Thomas A. Dugan
Signature **Thomas A. Dugan**

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

... well location and/or a non-standard perforation unit in one or more of

THIS SKETCH IS NOT DRAWN TO SCALE.



APPLICATION FOR MULTIPLE COMPLETION
Pioneer Production Corporation
Nye Com #1E
1090' FWL - 1730 FNL
6 1/2" 200" 511"

EXHIBIT "A"

PIONEER PRODUCTION CORP.

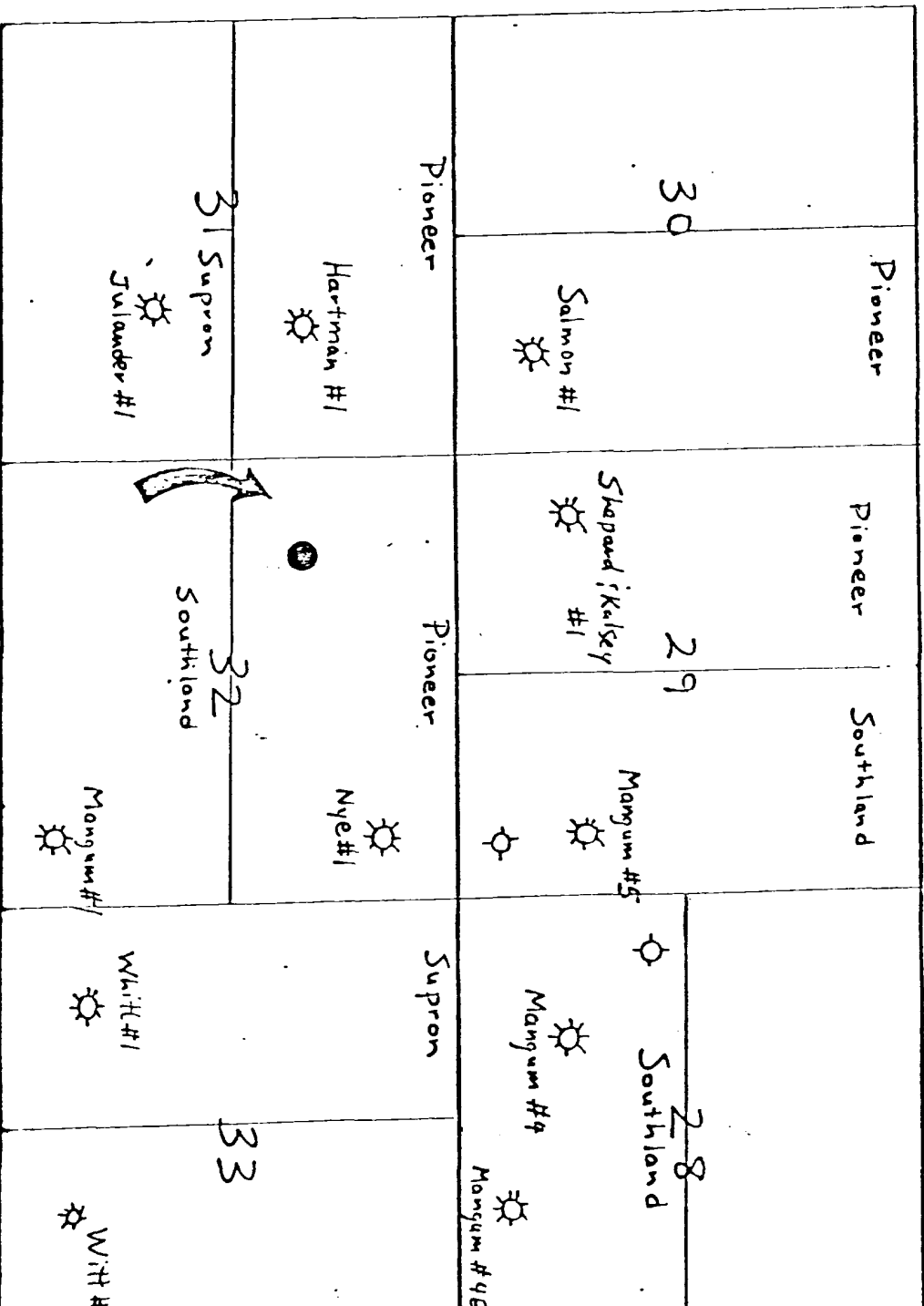
Nye Com #1E
1090' FWL - 1730' FNL
Sec 32 T29N R11W
San Juan County, NM

1. Supron Energy Corporation
P O Box 808
Farmington, NM 87401

2. Southland Royalty Co.
P O Drawer 570
Farmington, NM 87401

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THE APPLICATION OF PIONEER PRODUCTION
CORPORATION FOR A DUAL COMPLETION.

ORDER NO. MC-2845

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 112-A, Pioneer Production Corporation made application to the New Mexico Oil Conservation Division on May 4, 1981, for permission to dually complete its Nye Com Well No. 1-E located in Unit E of Section 32, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Chacra formation and the Basin-Dakota Pool.

Now, on this 21st day of May, 1981, the Division Director finds:

- (1) That application has been filed under the provisions of Rule 112-A of the Division's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified;
- (3) That no objections have been received within the waiting period as prescribed by said rule;
- (4) That the proposed dual completion will not cause waste nor impair correlative rights; and
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, Pioneer Production Corporation, be and the same is hereby authorized to dually complete its Nye Com Well No. 1-E located in Unit E of Section 32, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Chacra formation and the Basin-Dakota Pool through parallel strings of tubing.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

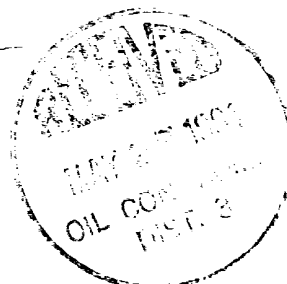
PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

JOE D. RAMEY
Division Director



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